

Alaska Field Testing of a BladeRunner Energy Hydrokinetic Turbine

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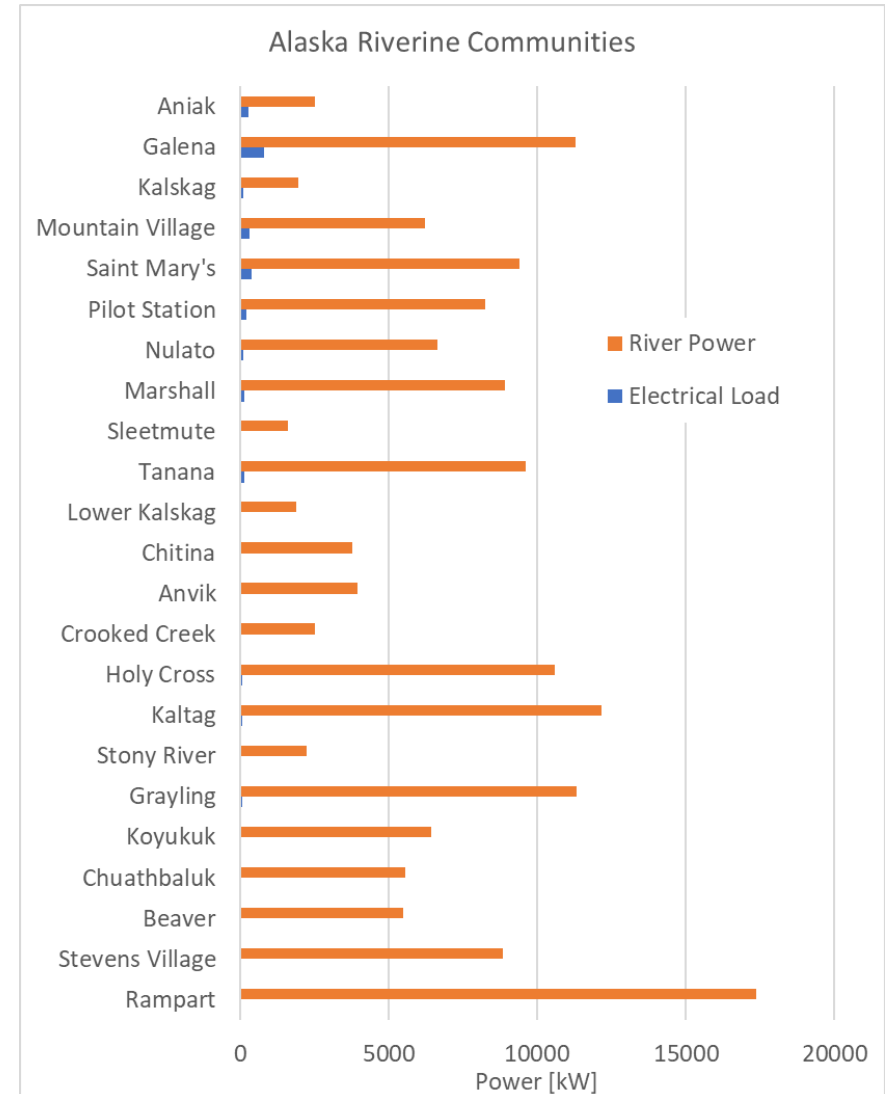
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Outline

- Project Background and Significance
- BladeRunner Energy Hydrokinetic Solution
- Tanana River Test Site
- Methodology
- BladeRunner Prototype Test Piece
- Performance Results

Project Background and Significance

- Alaska is home to over 200 remote communities
 - 90+ located on a river
 - 20 MW total average electrical load
 - Predominantly utilizing diesel



(Brief) Alaska Riverine HK History



Debris accumulation on surface turbine. Ruby, AK 2013



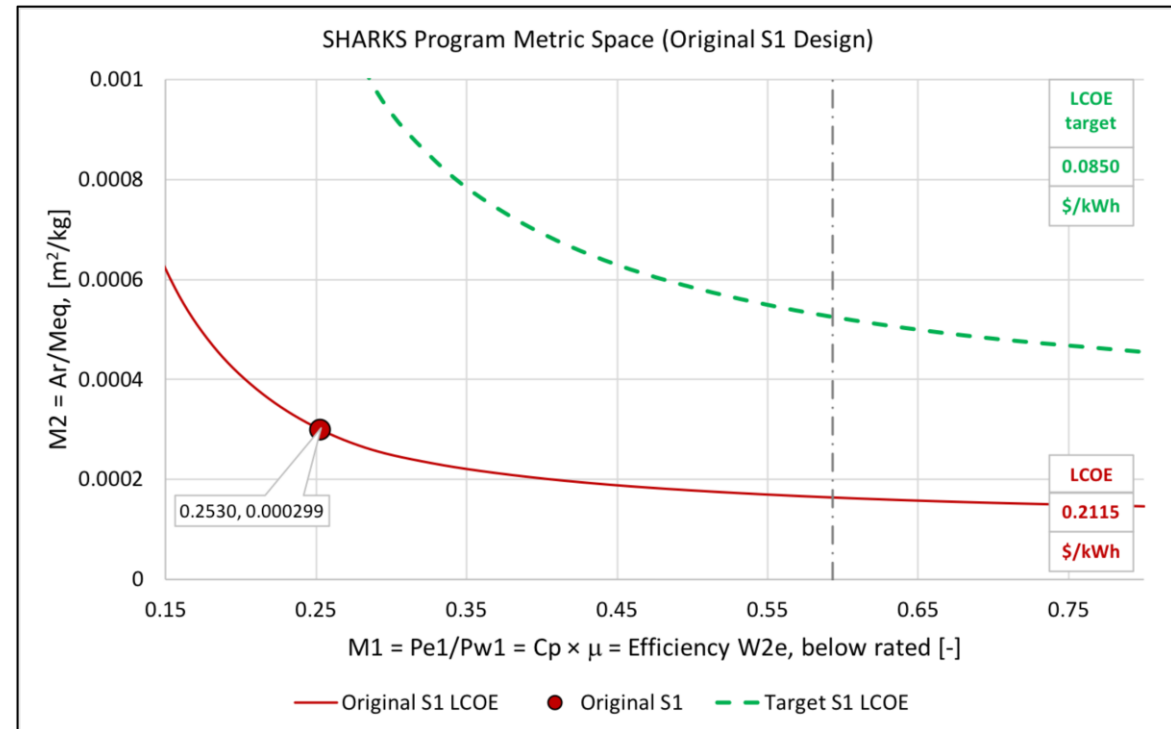
ORPC RivGen, prior to submersion. Igiugig, AK 2020

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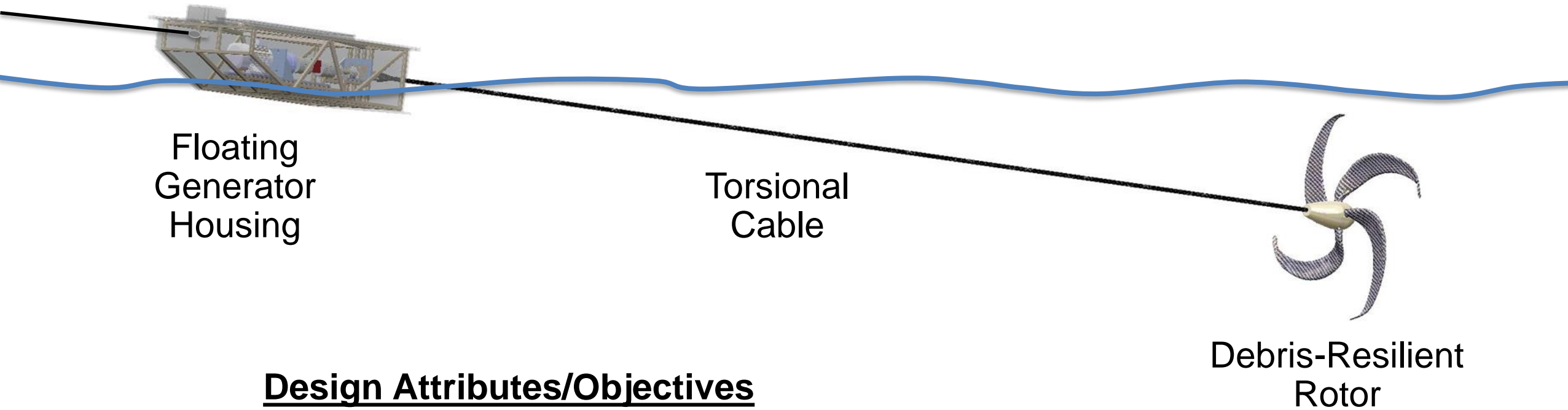
ARPA-e SHARKS Program

- “Submarine Hydrokinetic And Riverine Kilo-megawatt Systems”
- Focus on co-design and controls co-design
- Use of “metric space” to improve LCOE



Source: Funding Opportunity No. DE-FOA-0002334
CFDA Number 81.135

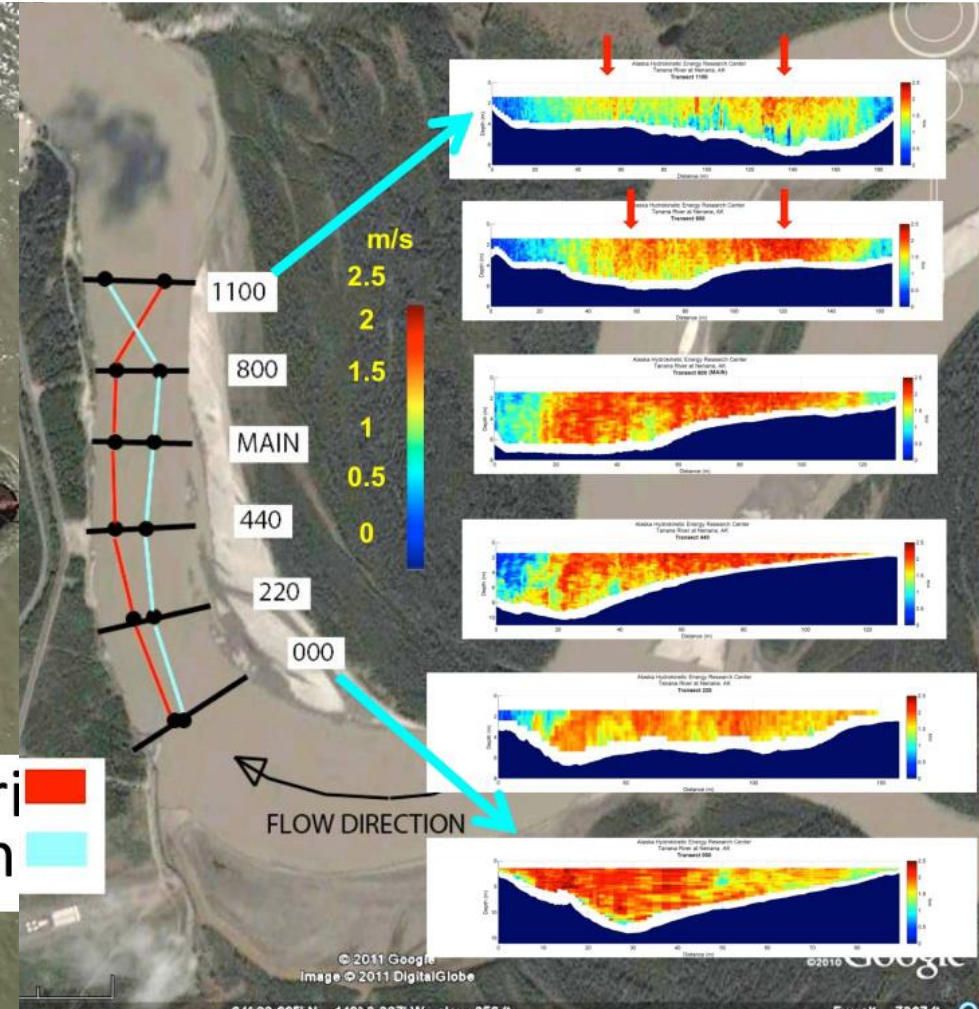
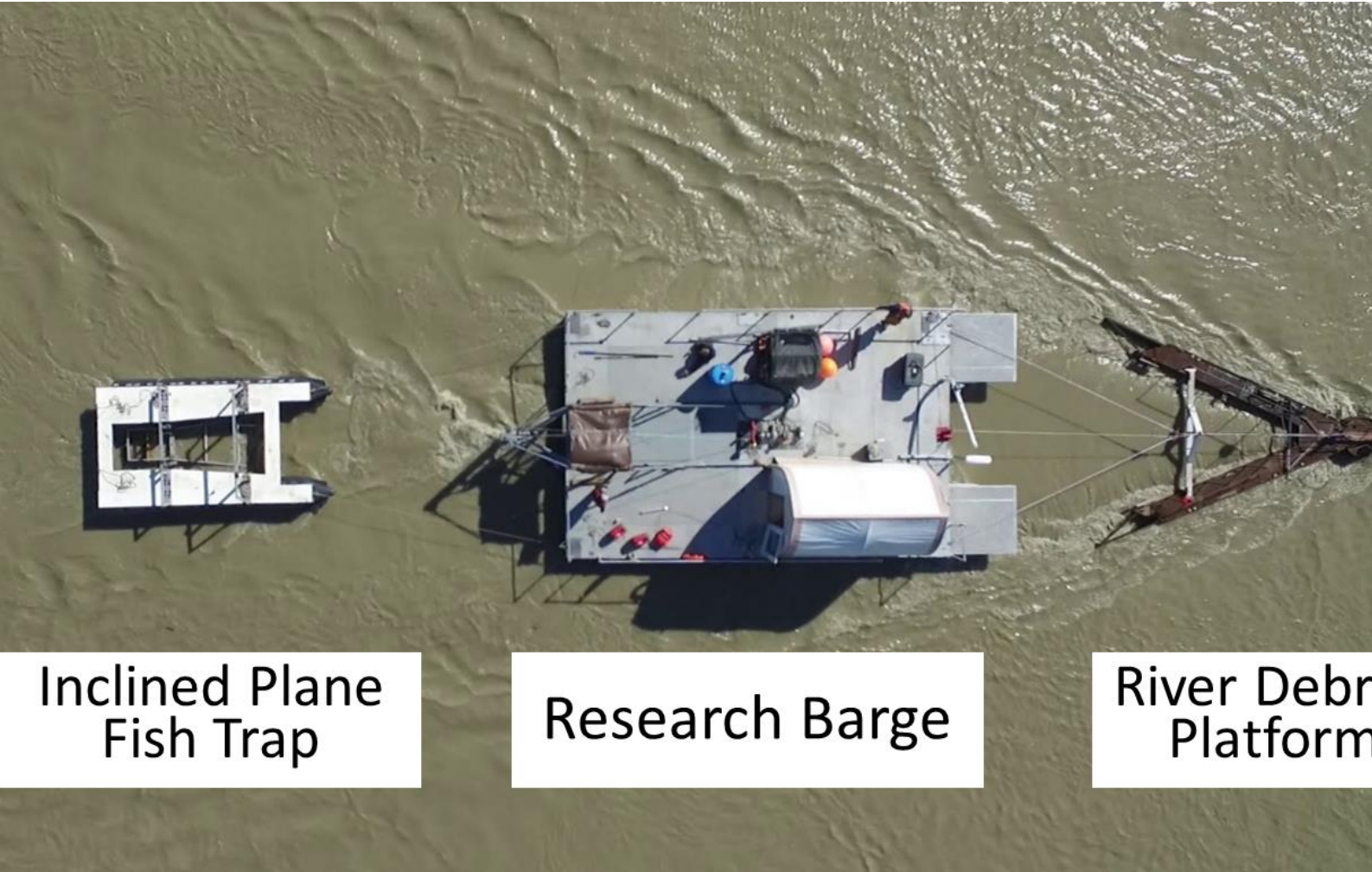
BladeRunner Energy Hydrokinetic Solution



Design Attributes/Objectives

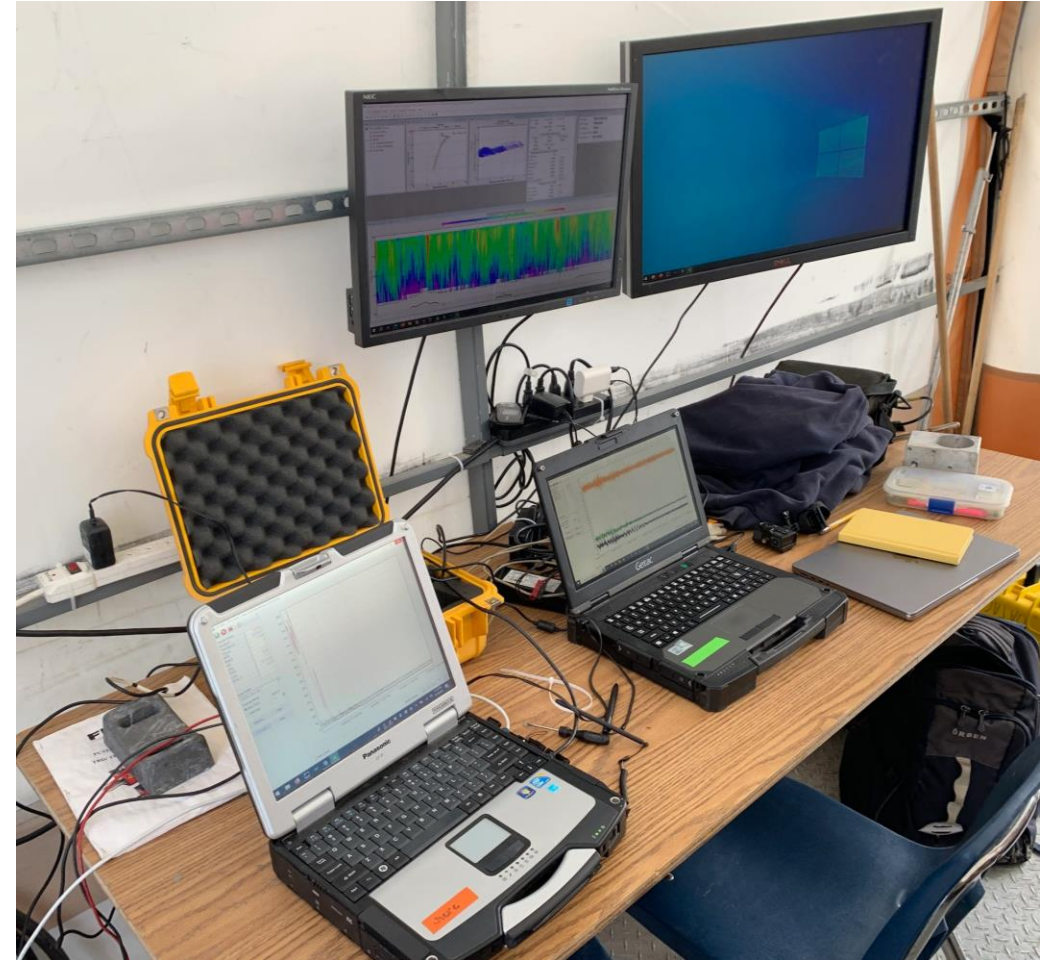
- Increased system flexibility to address debris interaction
- Lightweight composite-driven design
- Minimal equipment required for assembly, deployment, retrieval

Tanana River Test Site



Data Collection

- ADCP
 - RiverPro 600 kHz
 - Nortek Sig 1000kHz
- Campbell Scientific Dataloggers
 - CR1000
 - DC voltage and current transducers
 - Torque and speed
 - Load cell, thermocouple
 - CR6
 - 3-axis accelerometers
- Hobo Loggers (in rotor nacelle)
 - Static Pressure
 - 3-axis Accelerometer
- Fish Sampling



Testing Methodology

- River Velocity
 - Swept Power – at mercy of nature
- Independent variables
 - Rotor configuration
 - Load bank impedance (TSR)
- Dependent variables
 - Rotor depth, pitch
 - Mechanical and Electrical Power
- Follow IEC 62600-300 methodology as much as practical



BladeRunner Prototype Test Piece

v3 Prototype

- Rotor diameter: 1.6m
- Torque rope length: 8m
- Generator: 7.5kW 3-phase 2,000 rpm rated servomotor
- Gearbox: 15:1 2-stage planetary
- Passive depth control

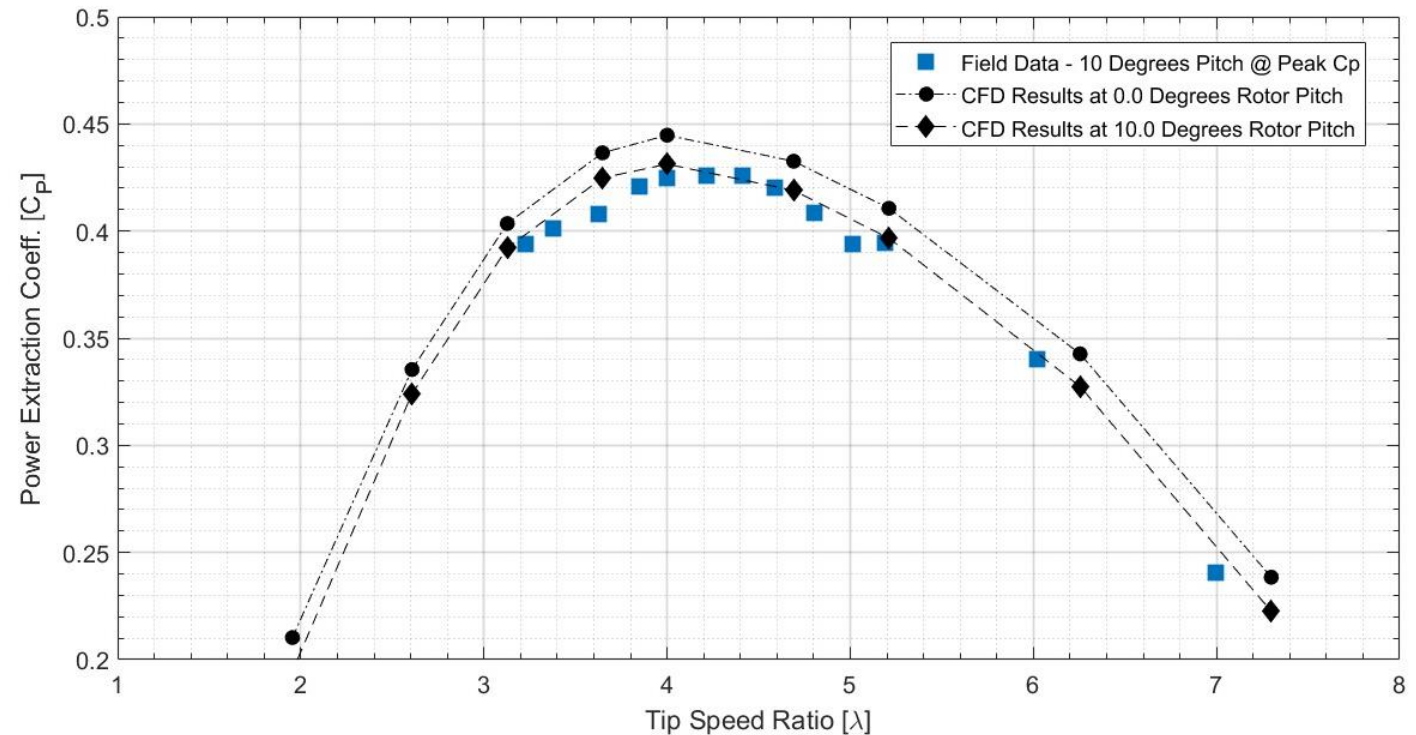
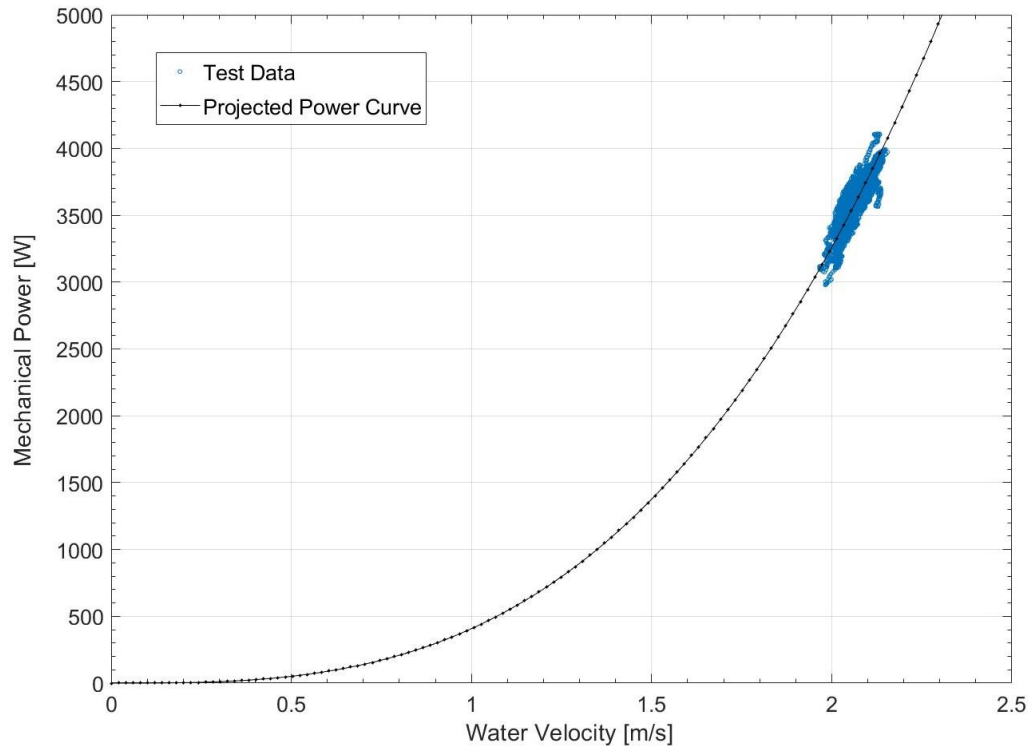


Performance Results

v3 Prototype

- >40 hours of instrumented operation, range of configurations
- Water Velocity: ~2.0 m/s
- Mech. Shaft Power: 3.3kW

- Rotor Peak C_p : 43%
- TSR @ Peak: 4.3
- Mech.-to-Elec. Conversion Eff.: 86%



Questions



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