



# CASHEW: CARbon Sequestration Harnessing Energy from Waves

Nate DeGoede, Rebecca McCabe, Olivia Vitale, Cecily Pokigo,  
Ehina Srivastava, Maddie Edwards, and Maha Haji

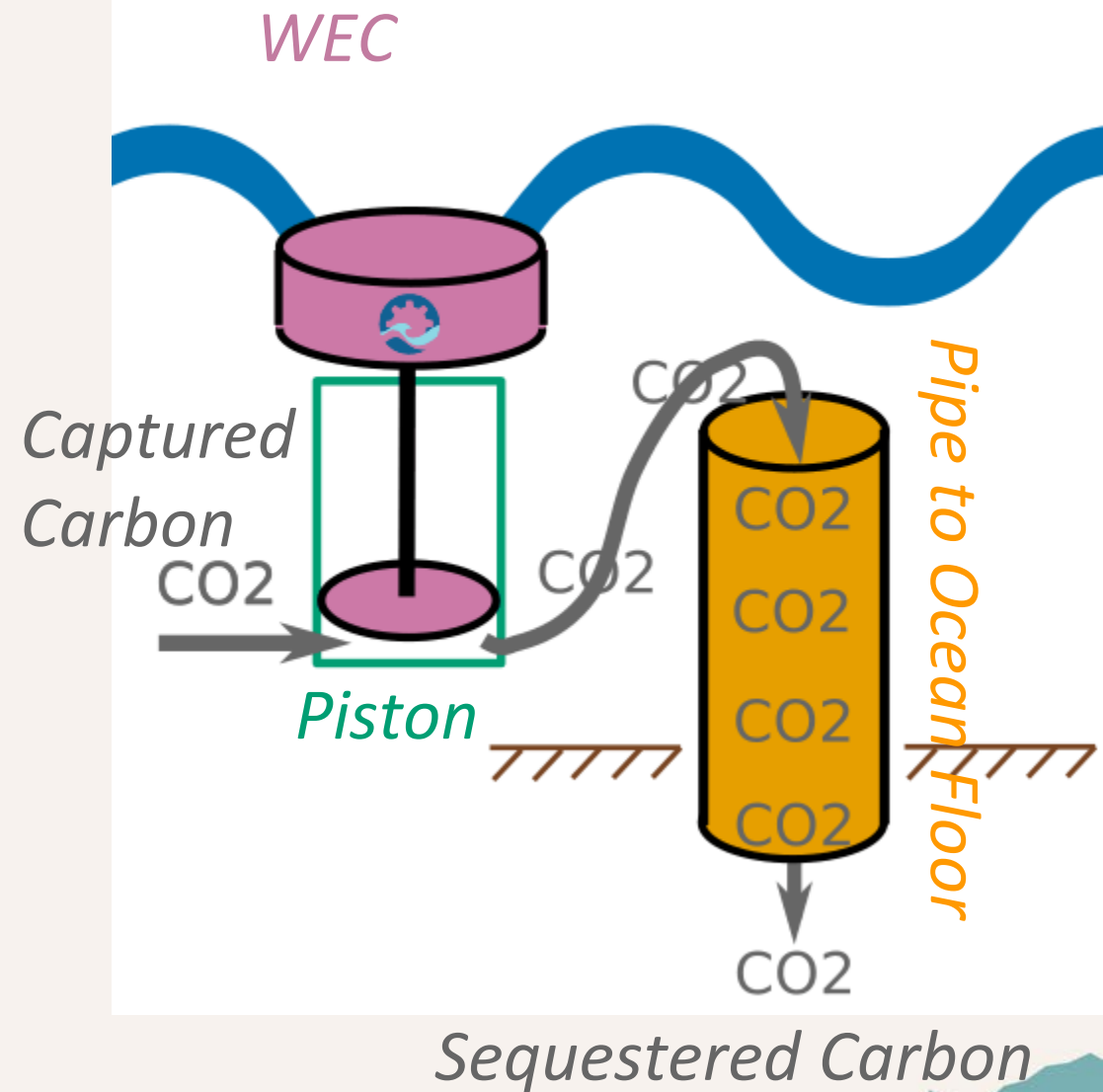
Symbiotic Engineering and Analysis Lab  
Cornell University

# Agenda

- Motivation
  - Carbon Sequestration
  - Fit for WECs
- Requirements
- Modeling
  - Analytical
  - Numerical
- Conceptual System Design
- Location
- Economic Model
- Future Work

# Motivation

- Marine Carbon Storage (mCS)
  - Can hold carbon for 1,000 - 100,000 years
  - CO<sub>2</sub> density changes
- Sequestration  $\neq$  Carbon Capture
- Power suitability
  - Sequestration requires mechanical energy
  - WECs capture mechanical energy
  - Builds on wave driven desalination



# Requirements

Requirement	Derived Assumption
Sequester 1 Gt/yr at scale	31 arrays of 100 WECs, 0.32 Mt/yr each
Sufficient pressure and flow	Fracture 200 m below seafloor
Gravitational trapping	Liquid CO <sub>2</sub> , depth >2700 m
Economic viability	\$148/t long-term, better than offshore wind short-term
WEC feasibility	10 MN max force, 5 m/s max speed, obey radiation limit

# Analytical Modeling of Compressible Flow

- Pressure at seafloor: frack the seabed to increase permeability

$$P_{frack} \approx 700(z_{injection} - z_{seafloor})^{1.5}$$

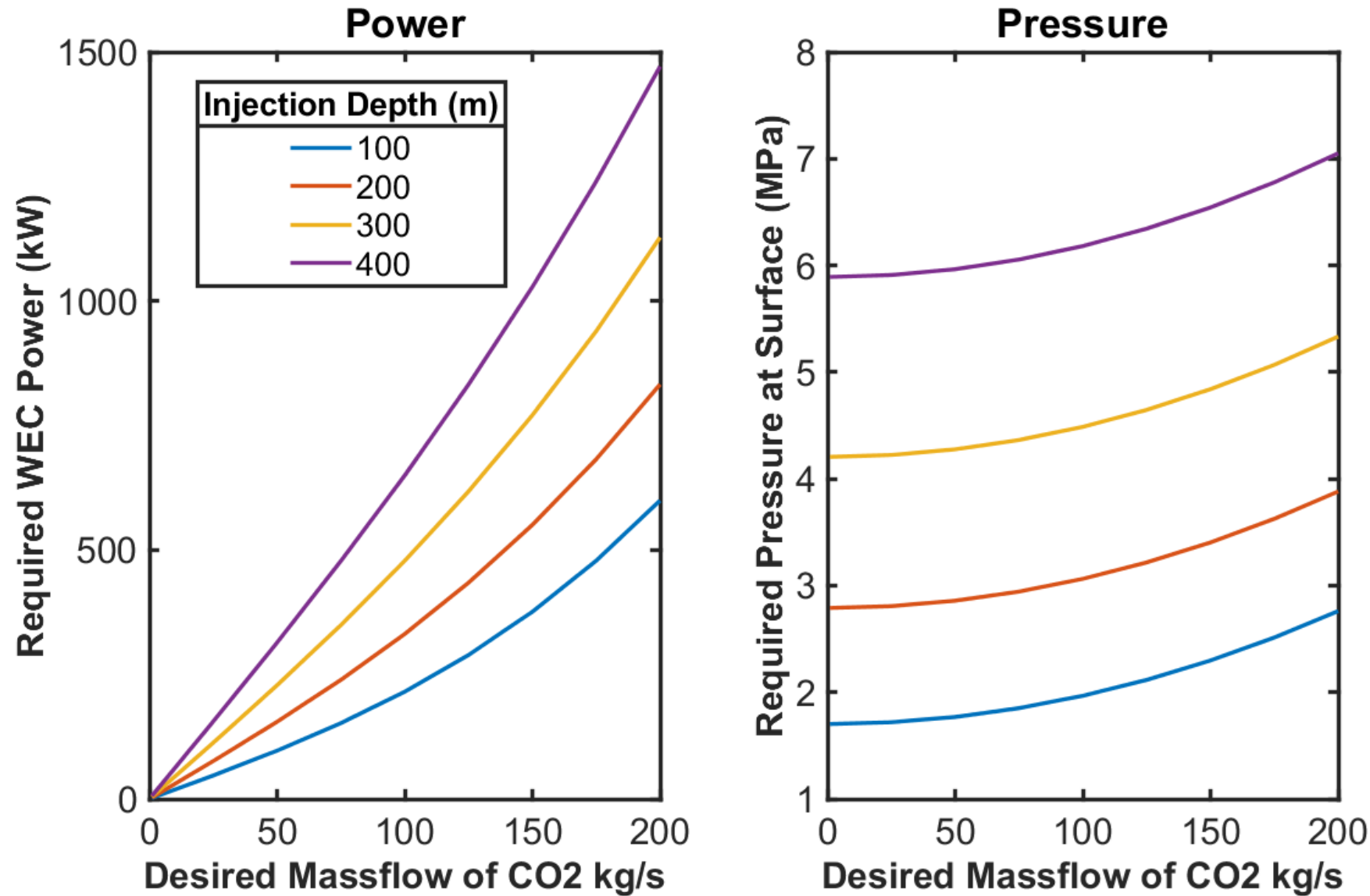
- Pressure at sea surface: iterate up using gravity and pipe loss

$$P_{CO_2}(z = 0) = P_{CO_2}(z_{injection}) + \sum_i \left( \frac{1}{2} \rho_{CO_2,i} v_i^2 f \frac{\Delta z_i}{D} - \rho_{CO_2,i} g \Delta z_i \right)$$

- Power: pressure times volume flow

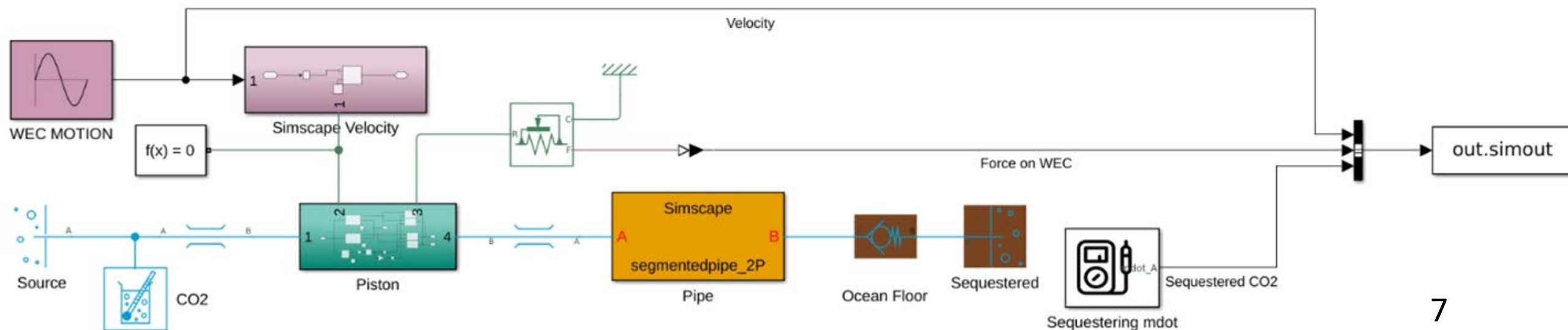
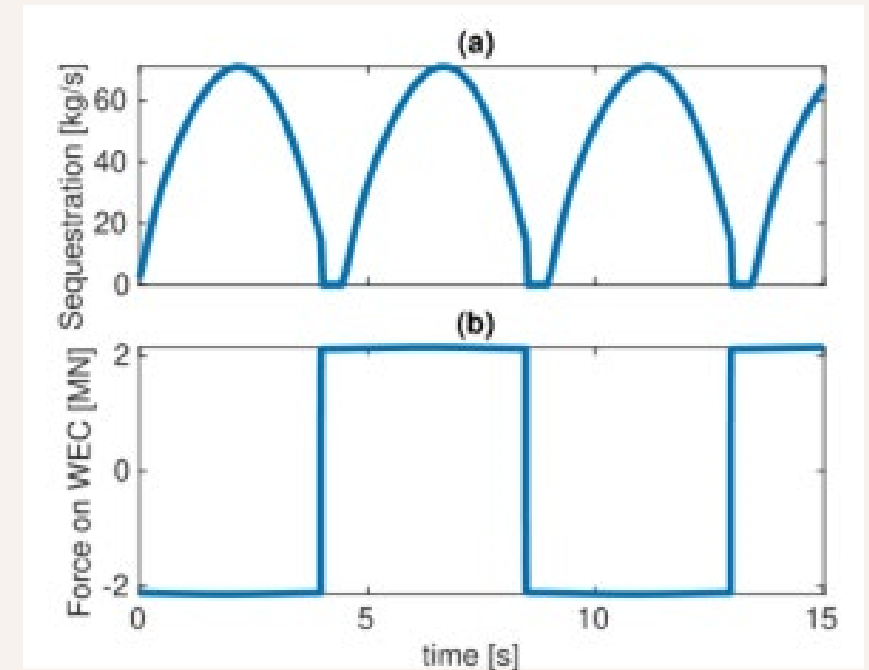
$$\dot{W} = F_{PTO} v_{PTO} = P_{CO_2}(z = 0) v(z = 0) \frac{\pi}{4} D^2 = P_{CO_2}(z = 0) \frac{\dot{m}}{\rho_{CO_2}(z = 0)}$$

# Analytical Modeling Results



# Numerical Modeling

- Time domain solver in Simscape
  - Transient dynamics
  - CO<sub>2</sub> compressibility
  - Double acting piston
- Further theoretical proof of concept



# System Design

Parameter	Value	Unit
Piston area	0.01	m <sup>2</sup>
Pipe inner diameter	0.26	m
Injection depth below seafloor	200	m
Effective pressure at injection depth	2	MPa
Water depth	2700	m
Pressure required at surface	3	MPa
Average massflow CO <sub>2</sub>	10, 0.32	kg/s, Mt/yr
Nominal WEC amplitude	1	m
Nominal wave frequency	0.7	rad/s
Average power at nominal conditions	965	kW
Liquid CO2 temperature	0	C

# Location

- Available wave energy
- Seawater density (salinity and temperature)
- Seabed geology (basalt sequestration)
- Water depth
- Decommissioned oil rigs
- Nearby carbon capture technology

# Economic Model

Levelized cost of carbon (\$/ton)

Energy intensity (kWh/ton)

Annual discounted non-energy cost (\$/yr)

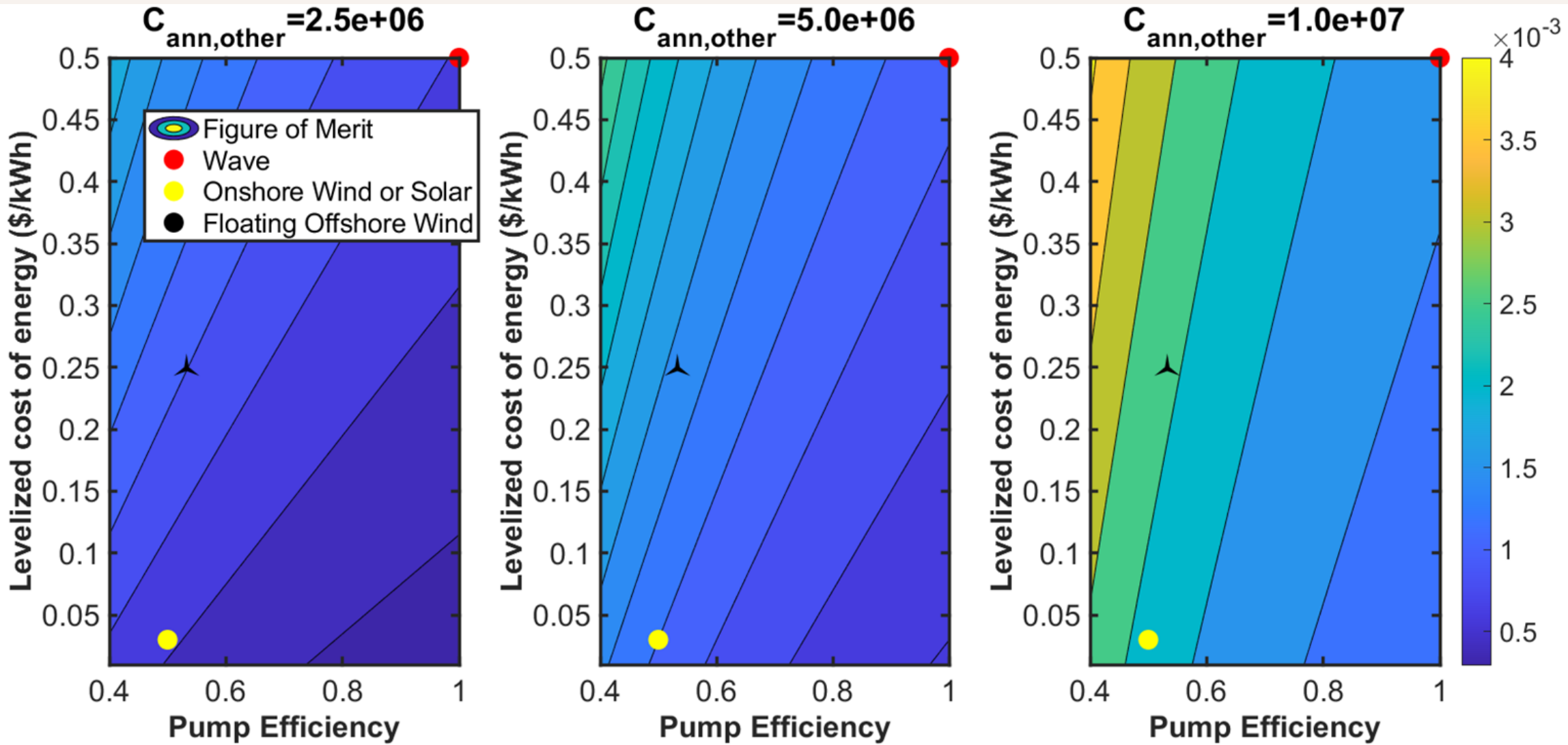
$$LCOC = \frac{EI}{\eta} \left( LCOE + \frac{C_{ann,other}}{AEP} \right)$$

Pump Efficiency (-)

Levelized cost of energy (\$/kWh)

Annual energy production (kWh/yr)

# Economic Results



# Future Work

- Revisit assumptions
- Investigate analytical vs numerical discrepancy
- Real hydrodynamics modeling + impedance matching
- More detailed economic model
- (Possibly) partner to prototype

Model available open-source: <https://github.com/symbiotic-engineering/CASHEW>

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