

Effects of Recovery Rate on Variable Speed Direct-Driven Tidal Energy Desalination

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Problem: the need for fresh water

1 Living with water

Half of the world population is concentrated in a 50 km strip along a coastline^{1,2}. Among the 20 largest cities of the world, 16 are close to the sea.

2 Urgency

About one fifth of the population have no access to a secure source of fresh water and by 2030 water shortages will affect up to the 40% of world inhabitants^{3,4}.

→ Remote areas and islands

Isolation limits their availability to import low cost fresh water and/or fuel

- ❑ Connection to the grid not always available
- ❑ They make use of fossil fuel-powered desalination, opportunity for renewable energies to take over

¹ Crossett et al (2004) *National Ocean service USA*

² NWA (2016) *Portfolio for research and innovation*

³ Mekonnen and Hoekstra (2016), *Four billion people facing severe water scarcity*

⁴ UNESCO (2015), *Water for a Sustainable World*

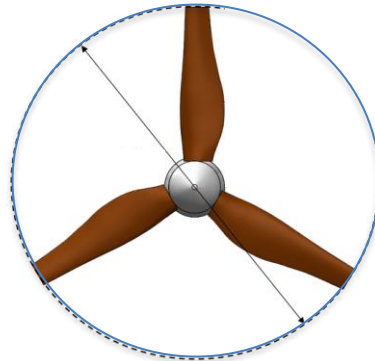
'Closing the loops' with renewable energy: using tidal energy for seawater desalination

Fresh water

Agriculture and horticulture
70% of all fresh water
consumption and **~30%** of
worldwide **energy consumption**²

IRENA (2017) *Perspectives for the energy transition*

Tidal stream to **eliminate CO2 emissions**
from fossil fuel-powered desalination



**Sustainable
production of safe
and healthy food**

Energy transition

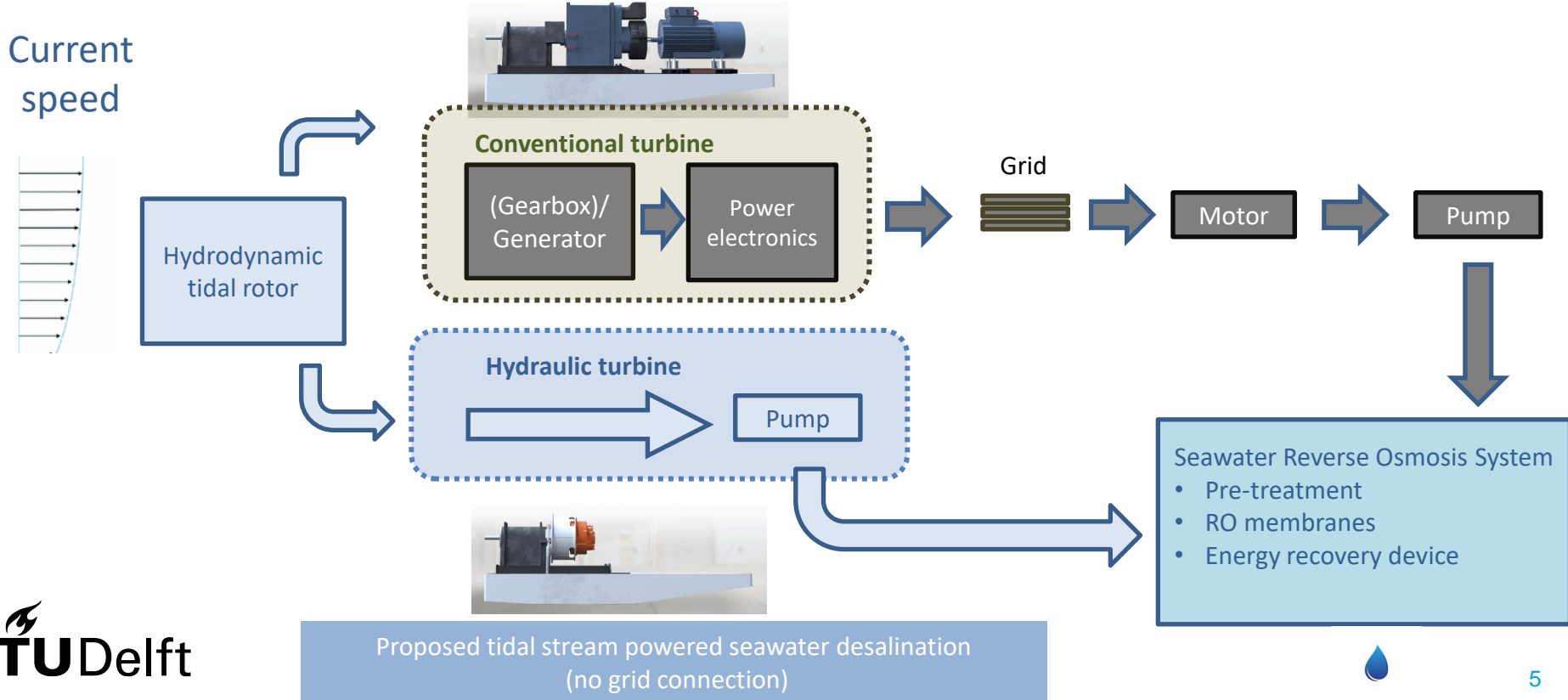
**Roadmap towards the energy
transition – 2050**

Renewables will rise from 19% to
over 60% (3x)

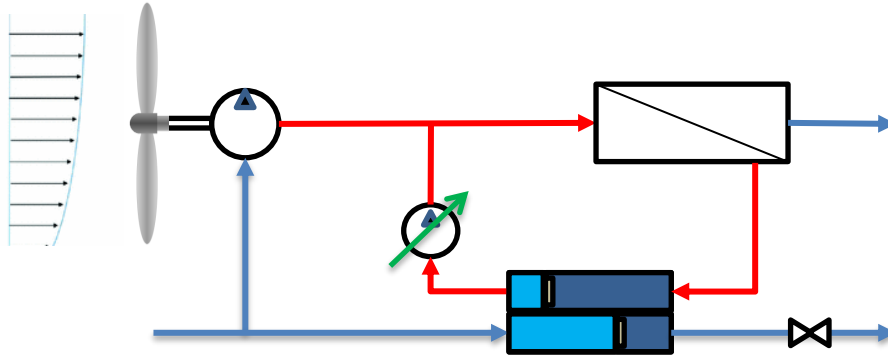
≥1 GW of ocean energy capacity
(e.g. wave and tidal) by 2030

European Green Deal ;
EU Offshore Renewable Energy strategy (2023)

The proposal: eliminate intermediate electrical conversion using fluid power



How? Use of fluid power technology with Reverse Osmosis (RO) technology

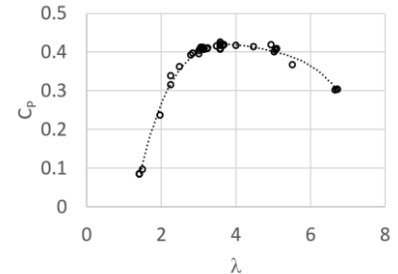
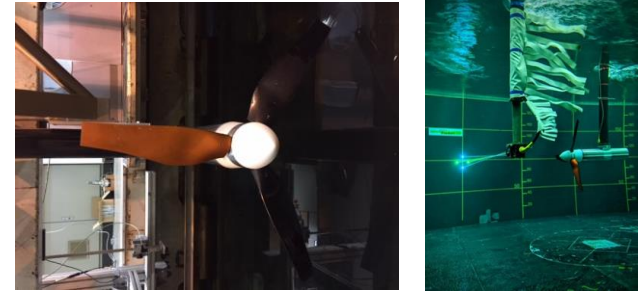
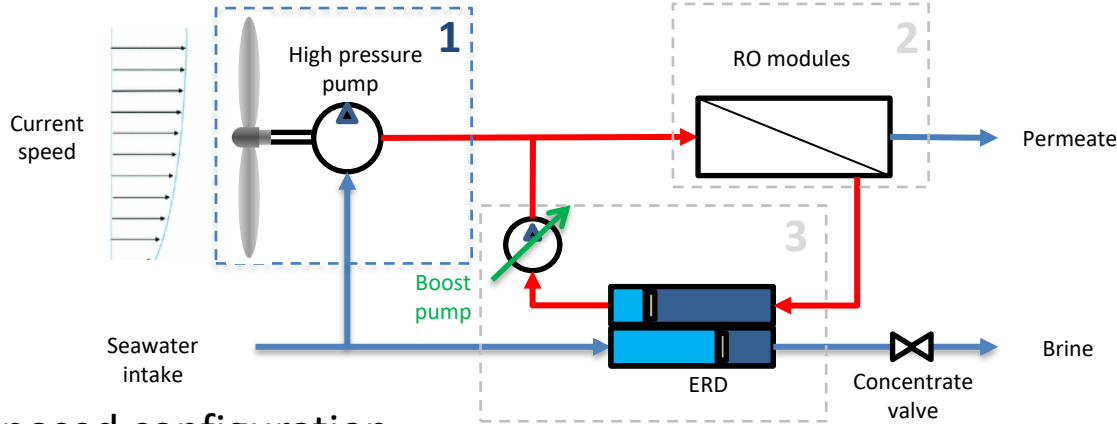


Proposed configuration
(active controlled)

1 Tidal turbine with hydraulic transmission

- Direct driven positive displacement radial-pump
- Seawater as medium of energy transport
- Water is freely available with no hazards/ environmental friendly

How? Use of fluid power technology with Reverse Osmosis (RO) technology



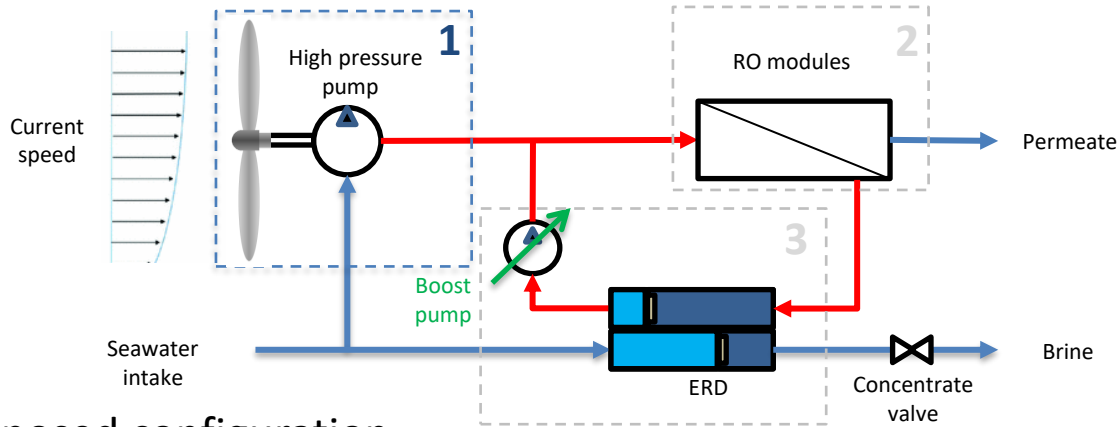
Ordoñez-Sánchez et al., (2019) *Energies*, vol. 12

Proposed configuration
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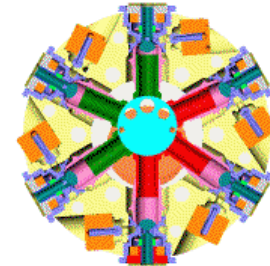
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Proposed configuration
(active controlled)

Radial pump
Hagglunds™ (2021)

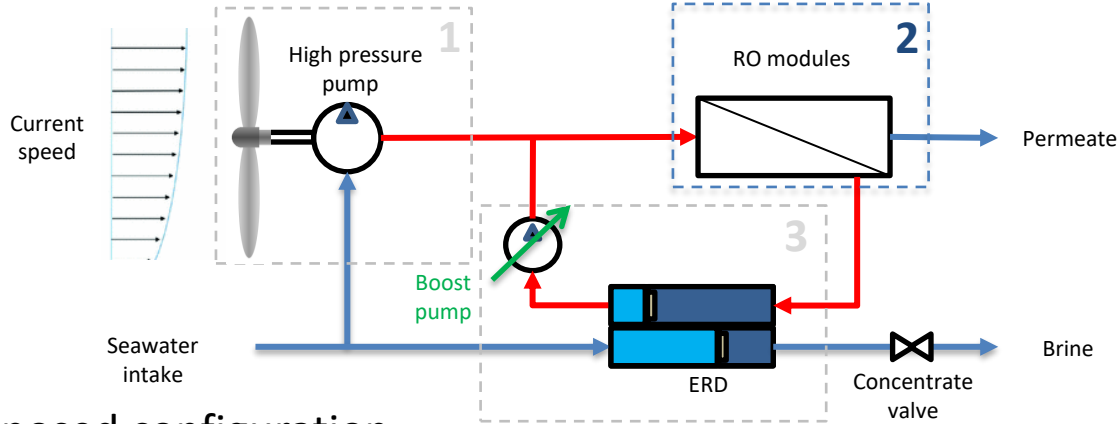


Digital Displacement*
pump technology (2021)

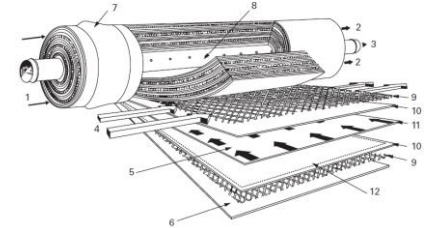
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How? Use of fluid power technology with Reverse Osmosis (RO) technology



1. Water inlet
2. Concentrate outlet
3. Permeate collection tube
4. Raw water direction of flow
5. Permeate direction of flow
6. Protective material
7. Seal between module and casing
8. Permeate collection perforations
9. Spacer
10. Membrane
11. Permeate collector
12. Weld line between two membranes



Degremont® (2021), <https://www.suezwaterhandbook.com/>



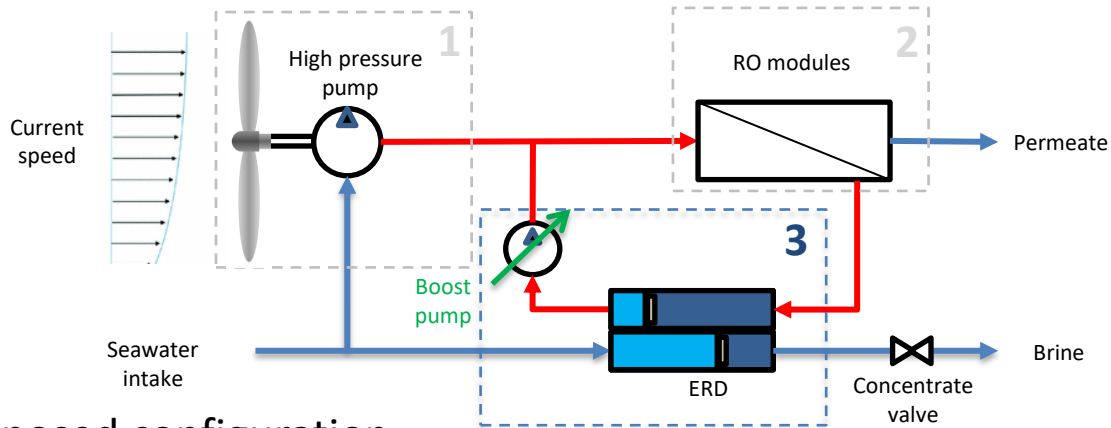
DOW FILMTEC™ (2021)

Proposed configuration
(active controlled)

2 Seawater Reverse Osmosis desalination (SWRO)

- Membrane-based desalination system (no moving parts)
- Lowest energy consuming desalination processes
- Requires to overcome the osmotic pressure $\sim 25\text{-}30$ bar

How? Use of fluid power technology with Reverse Osmosis (RO) technology



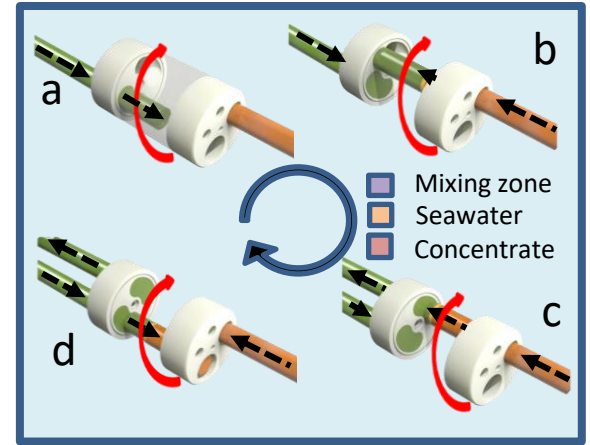
Proposed configuration
(active controlled)

3 Energy recovery device (ERD)

- Pressure exchange between the disposed brine and feed seawater
- Can improve specific energy consumption up to 60%
- Typically integrated with a boost pump in order to adjust the recovery rate

a Low pressure seawater stream in

b.- High pressure brine stream in



d.- High pressure seawater stream out

c.- Pressure transfer to seawater stream

Numerically study of the recovery rate effect

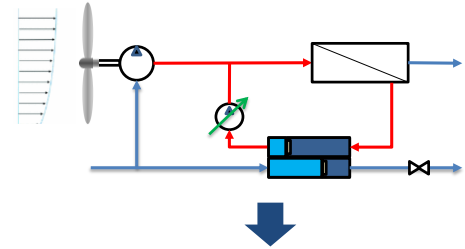
Numerical model

Integrate coupling between the tidal stream rotor hydrodynamics and the behavior of the desalination system*

- Based on physical principles: set of coupled algebraic and ordinary differential equations
- Solved through *numerical integration* -> simulation environment software
- Simplified control strategy and controller

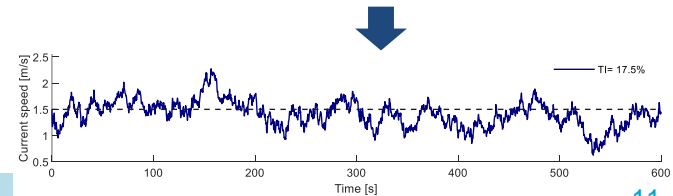
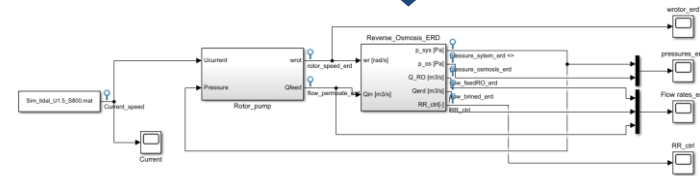
Intermediate results on:

- **Steady-state performance** for operating current speeds
- **Dynamic response** for three recovery rates

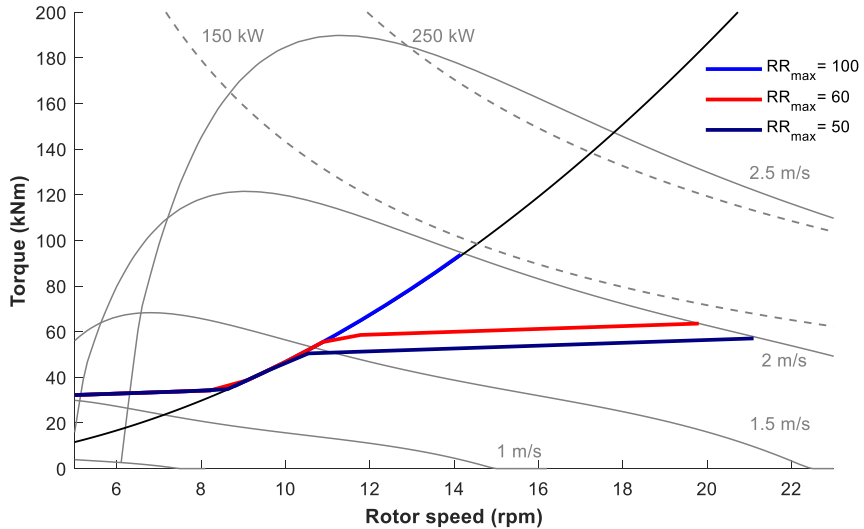


$$\tau_{\text{hydro}} = C_{\tau}(\lambda, \beta) \frac{1}{2} \rho_{\text{w}} \pi R^3 U_c^2 \quad J_r \dot{\omega}_r = \tau_{\text{hydro}}(U, \beta, \omega_r) - \tau_p(\omega_r, \Delta p_p)$$

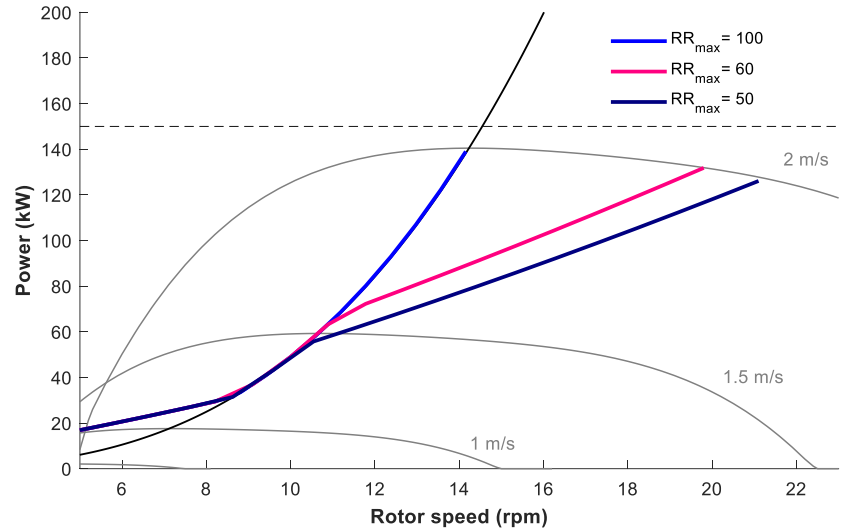
$$\frac{dm_{\text{b, out}}}{dt} = F_{\text{f, in}} C_{\text{f, in}} + F_{\text{b, in}} C_{\text{b, in}} - F_{\text{f, out}} C_{\text{f, out}}$$



Steady-state operational envelopes



Torque-speed curves



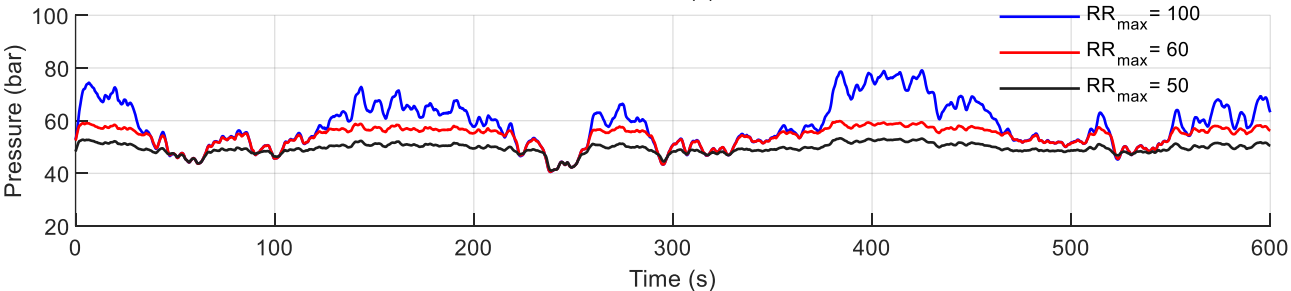
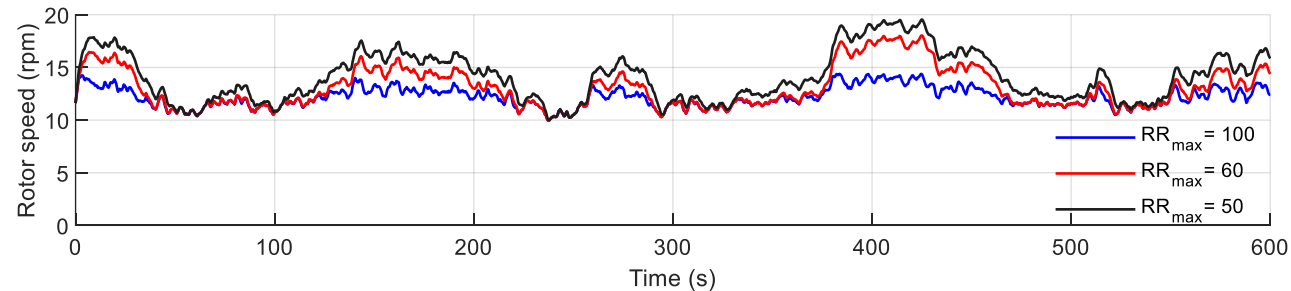
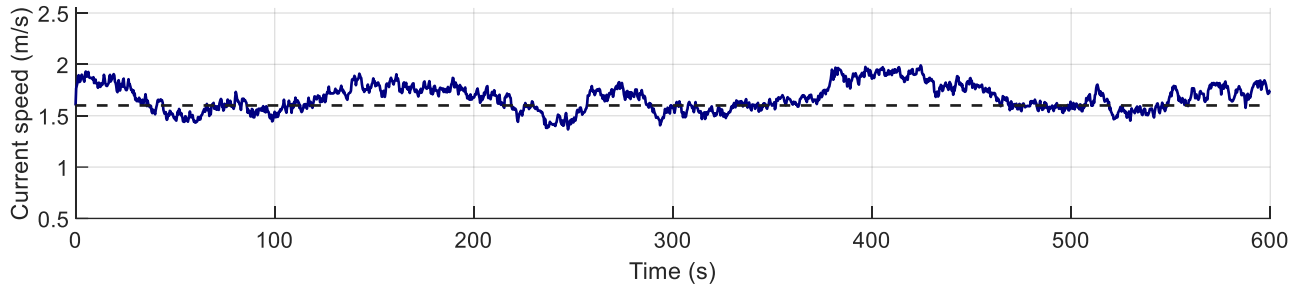
Power-speed curves



Dynamic response simulation

$U_{\text{mean}} = 1.6 \text{ m/s}$

TI = 14%

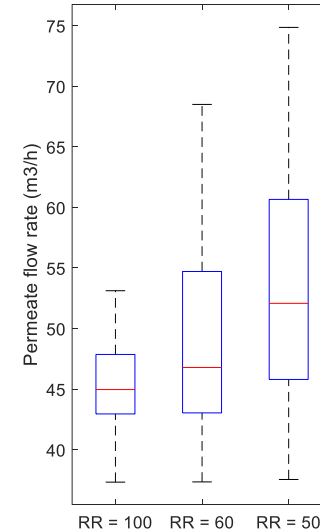
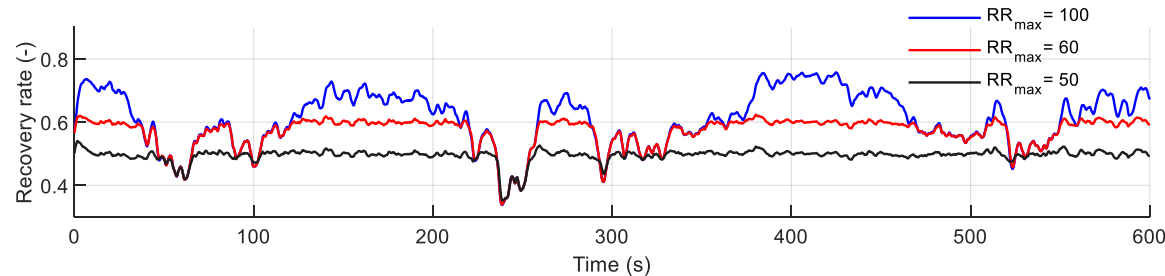
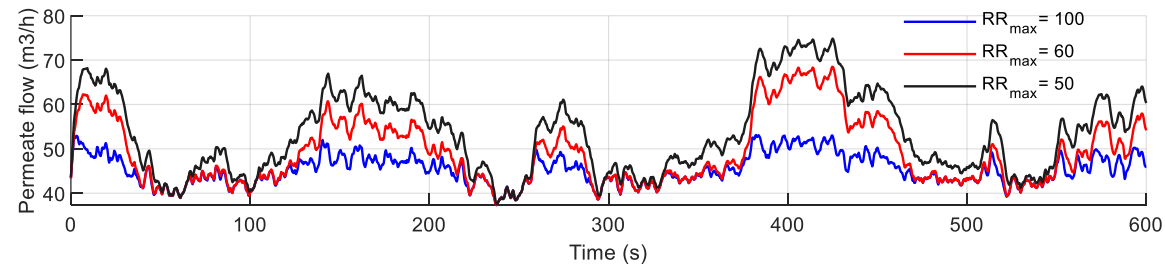


Dynamic response simulation

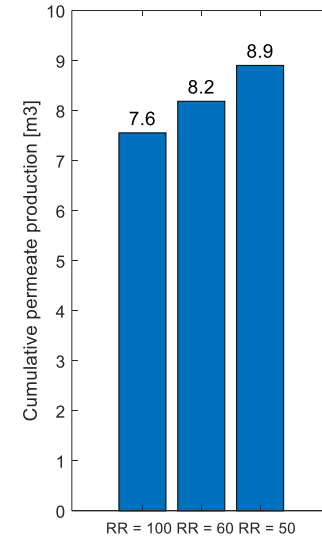


$U_{\text{mean}} = 1.6 \text{ m/s}$

TI = 14%



Permeate
flow rate
[m³/h]



Cumulative water
production
[m³]

Conclusions

- A hydraulic tidal turbine with SWRO desalination system without any electrical intermediate conversion is proposed
- Time-domain numerical model of the integrate system allows to evaluate different configurations and design for preliminary studies
 - In this work the dynamic response of the turbine and fresh water production was evaluated for different settings of the recovery rate
- For a 10 m tidal turbine, lower recovery rates may increase the fresh water production, however there might be large fluctuations in the operating tip speed ratio for the proposed control strategy

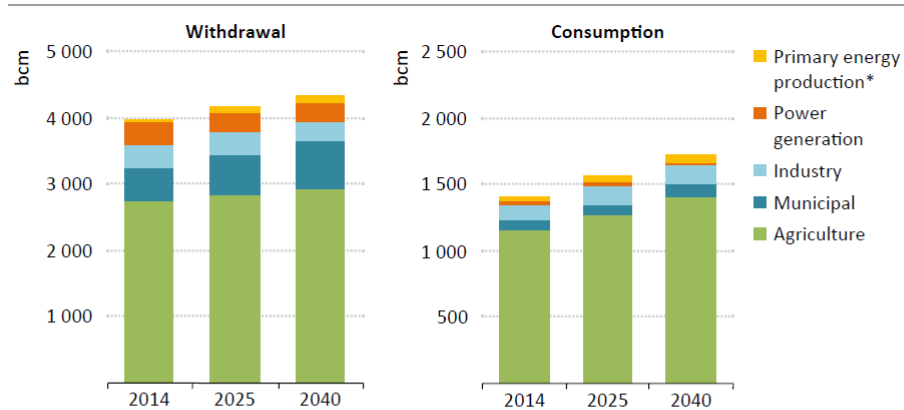
Thank you for your attention!
Muchas gracias!

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Global water demand by sector to 2040



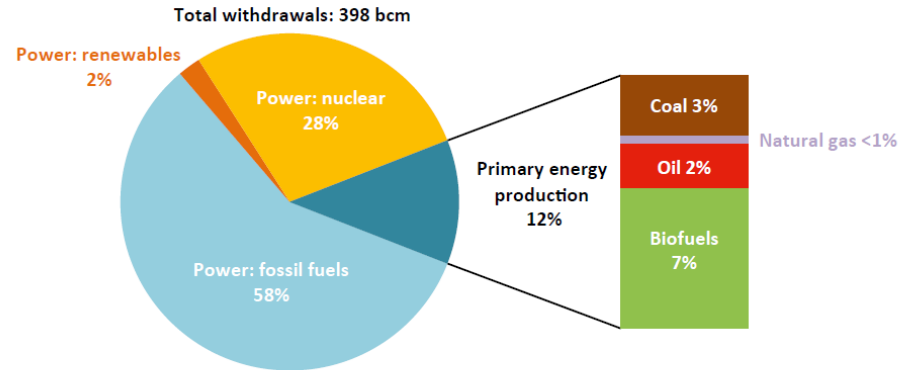
Agriculture remains the primary source of global water demand, but other sectors gain ground

* Primary energy production includes fossil fuels and biofuels.

Notes: bcm = billion cubic metres. Water withdrawals and consumption for crops grown as feedstock for biofuels is included in primary energy production, not in agriculture. See Box 2 for a detailed description of the methodology used to project water availability and demand.

Sources: Luck, et al. (2015); Bijl, et al. (2016); Wada, et al. (2016); IEA analysis.

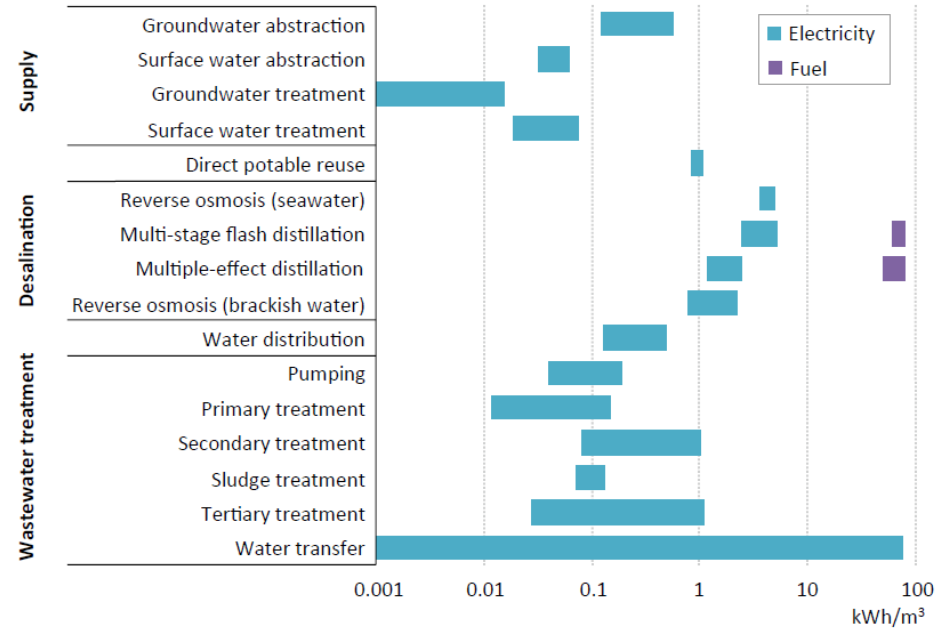
A lot of water needed for energy!!



Power generation is by far the largest source of energy-related water withdrawals

Notes: Renewables includes solar PV, CSP, wind, geothermal and bioenergy. Water requirements are quantified for "source-to-carrier" primary energy production (oil, gas, coal), a definition which includes extraction, processing and transport. Water withdrawals and consumption for biofuels account for the irrigation of dedicated feedstock and water use for processing. For electricity generation, freshwater requirements are for the operational phase, including cleaning, cooling and other process related needs; water used for the production of input fuels is excluded. Hydropower is excluded.

Energy use for various processes in the water sector



Seawater desalination and wastewater treatment are the most energy-intensive processes in the water sector

Notes: See Box 2 for more detail on methodology. See www.worldenergyoutlook.org/resources/water-energy-nexus/ for the detailed list including the numerical averages for each process.

Sources: EPRI (2002); Pabi, et al. (2013); Jones and Sowby (2014); Plappally and Lienhard V (2012); Spooner (2014); Li, et al (2016); Japan Water Research Center (n.d.); (Choi, 2015); Miller, et al. (2013); Singh, et al. (2012); Noyola, et al. (2012); Liu (2012); DWA-Leistungsvergleich (n.d.); Caffoor (2008); World Bank Group, (2015); Fillmore, et al. (2011); Brandt, et al. (2010); IEA analysis.

Model parameters

TABLE I
MAIN PARAMETERS OF THE INTEGRATED TIDAL AND SWRO MODEL

Symbol	Quantity	Value
R	Rotor radius (m)	5
λ_{opt}	Optimal tip speed ratio ^a (-)	3.8
P_{rated}	Rated mech power (kW)	150
U_{rated}	Rated current speed (m/s)	2.0
V_p	Pump volumetric displacement (l/rev)	66.13
C_s	Pump leakage coefficient (m ³ /sPa)	1.5e-10
p_{max}	Maximum membrane pressure (Pa)	6.9e6
K_w	RO Mass transfer coefficient (s/m)	6.4e-9
A_m	Total membrane area (m ²)	2.97e3
δ	Osmotic pressure coefficient (Pa/ppm/K)	0.2641
C_{fin}	Intake feed concentration (ppm)	35500
M	ERD volumetric mixing (-)	0.06
V	System volume (m ³)	8
ρ_w	Seawater density (m ³ /s)	1025
T	Water temperature (K)	295

^aThe optimal tip speed ratio $\lambda = \omega R / U$ is defined where a maximum power coefficient of the rotor is achieved at $C_p = 0.42$

Current speed

HYDRAULIC
TURBINE

CONVENTIONAL
TURBINE

Hydrodynamic tidal rotor

Generator

0.96-0.98

Power
electronics

0.97-0.98

0.82-0.92

Grid

0.98-0.99

0.70-0.82

Motor

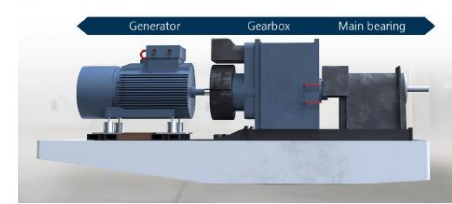
0.90-0.97

Pump

Pump

0.85-0.90

RO module



Water pump Main bearing



EU water energy system

