

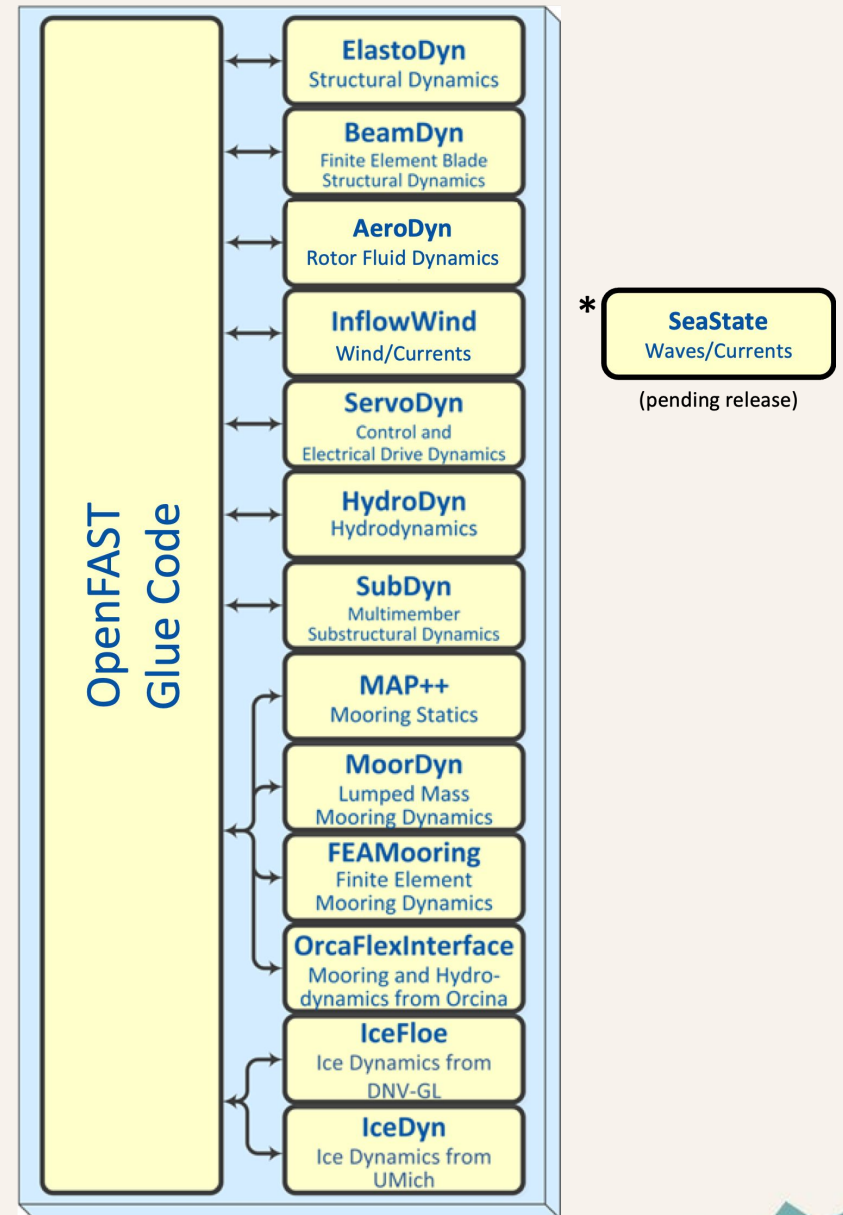
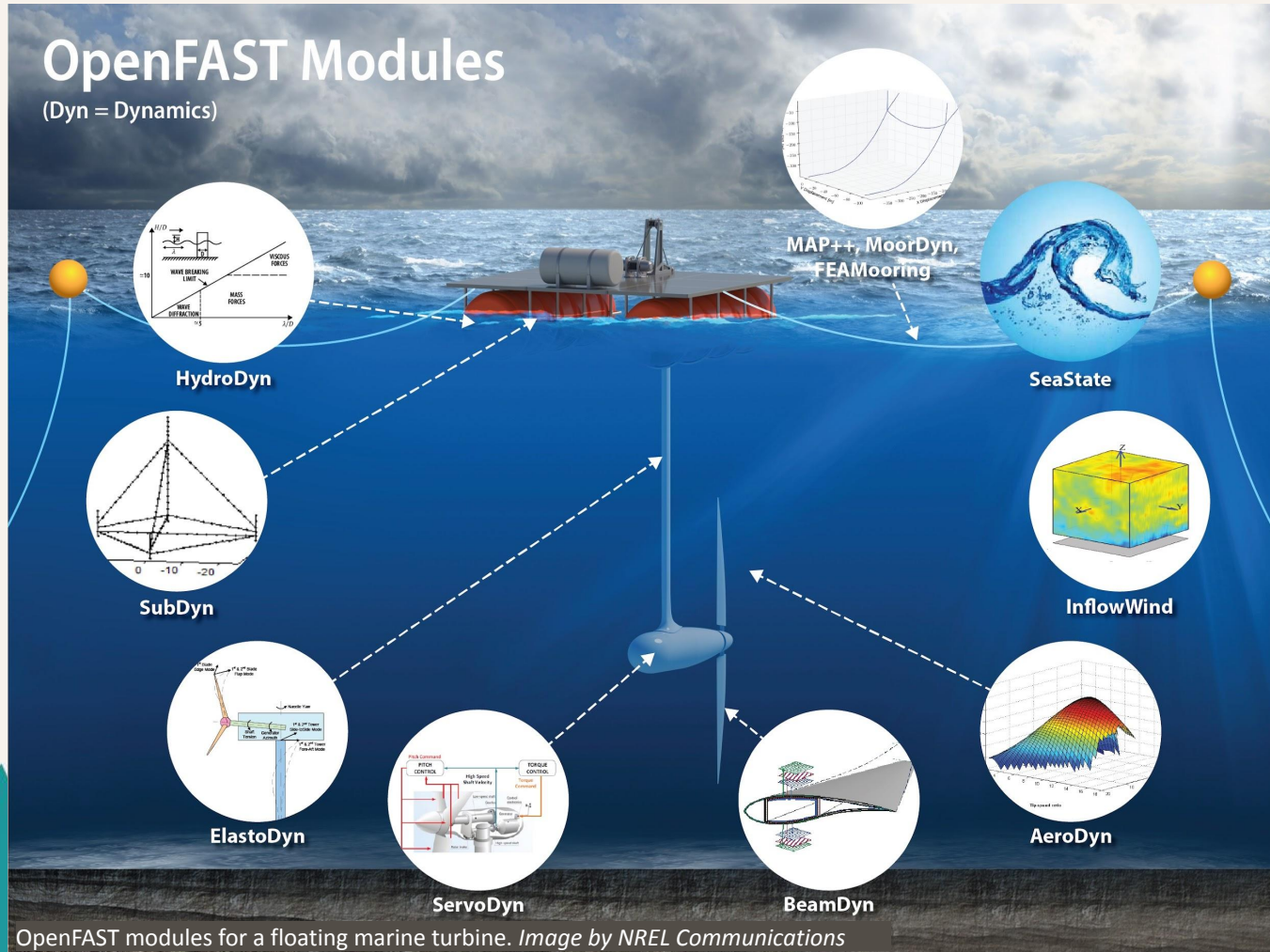


# Evaluating the Effects of Added Mass on a Reference Floating Marine Turbine

Hannah Ross, Thanh Toan Tran, Will Wiley, Derek Slaughter, Jason Jonkman

8/8/2024

# OpenFAST Summary



OpenFAST glue code and its modules.  
Image by Jason Jonkman, NREL

# Added Mass

- Effective mass of a body increases as it moves through a fluid
- Neglected for wind turbines since added mass  $\ll$  structure mass
- Should be considered for marine turbines
- Implementation based on Morison's equation

$$F = \underbrace{\rho C_p V \dot{u}}_{\text{Froude-Krylov (fluid inertia)}} + \underbrace{\rho C_a V (\dot{u} - \dot{v})}_{\text{added mass}} + \underbrace{\frac{1}{2} \rho C_d A (u - v) |u - v|}_{\text{drag}}$$

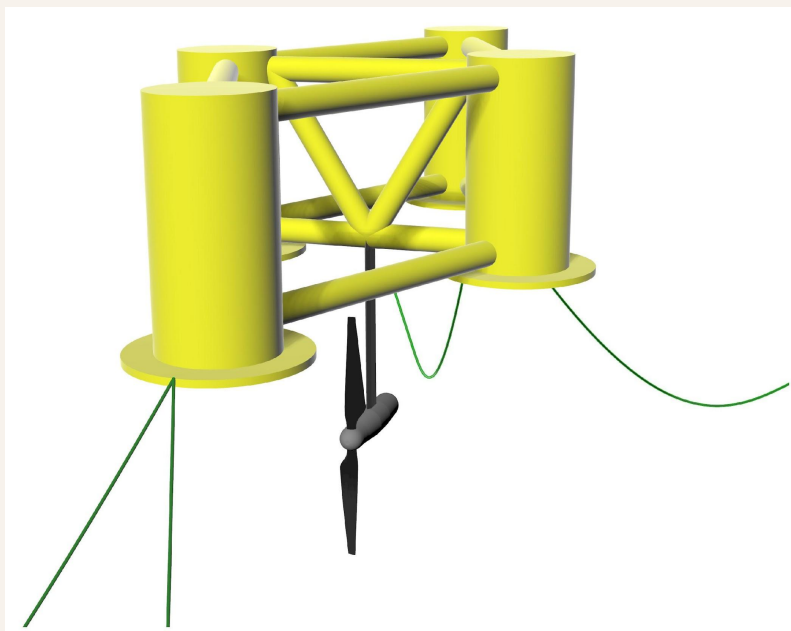
# Added Mass

$$F = \underbrace{\rho C_p V \dot{u}}_{\text{Froude-Krylov (fluid inertia)}} + \underbrace{\rho C_a V (\dot{u} - \dot{v})}_{\text{added mass}} + \underbrace{\frac{1}{2} \rho C_d A (u - v) |u - v|}_{\text{drag}}$$

- $C_{a,n}$ : normal to chord added mass coefficient
- $C_{a,t}$ : tangential to chord added mass coefficient
- $C_{a,m}$ : blade pitch added mass coefficient
- $C_{p,n}$ : normal to chord dynamic pressure coefficient
- $C_{p,t}$ : tangential to chord dynamic pressure coefficient

# Demonstration Cases

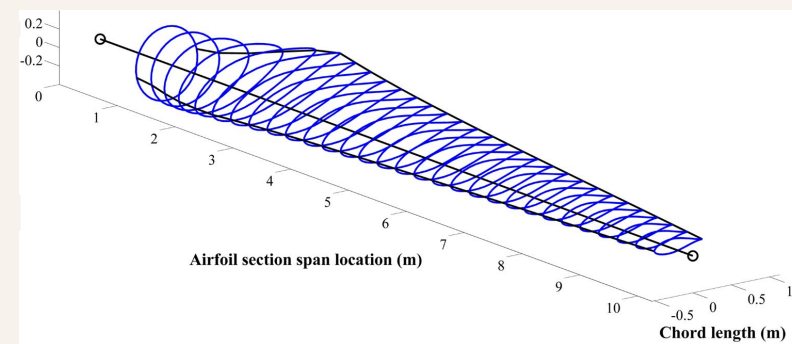
- Simulations conducted using RM1 rotor<sup>1</sup>



Floating RM1 Quad. *Illustration by Will Wiley*



RM1 Rotor. *Illustration by Will Wiley*



RM1 Blade<sup>2</sup>

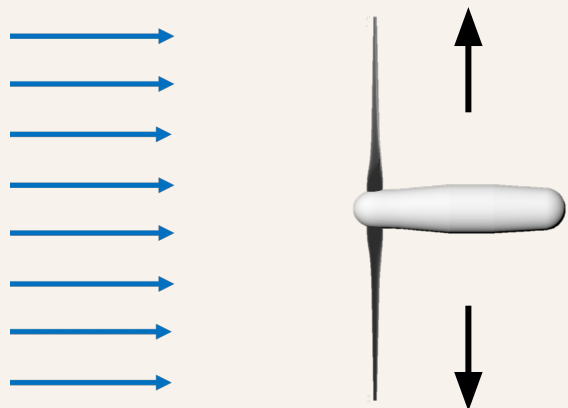
<sup>1</sup>V. Neary, M. Previsic, R. Jepsen, M. Lawson, Y. Yu, A. Copping, A. Fontaine, K. Hallett, D. Murray (2014). Methodology for Design and Economic Analysis of Marine Energy Conversion (MEC) Technologies. SAND2014-9040

<sup>2</sup>Bir, GS, Lawson, MJ, & Li, Y. "Structural Design of a Horizontal-Axis Tidal Current Turbine Composite Blade." Proceedings of the ASME 2011 30th International Conference on Ocean, Offshore and Arctic Engineering. Volume 5. Rotterdam, The Netherlands. June 19–24, 2011. pp. 797-808. ASME. <https://doi.org/10.1115/OMAE2011-50063>

# Demonstration Cases

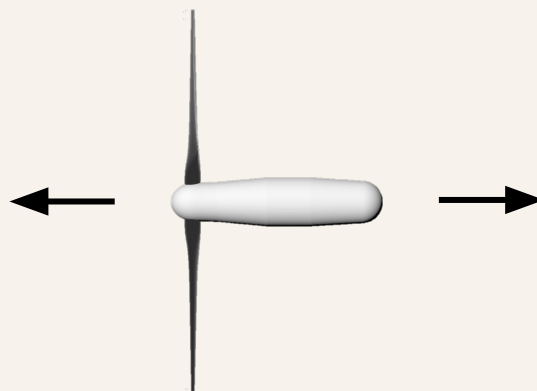
- No added mass:  $C_a$  coefficients = 0
- Inflow:  $C_a$  coefficients calculated at rated
- Calm:  $C_a$  coefficients calculated in still water

Heave



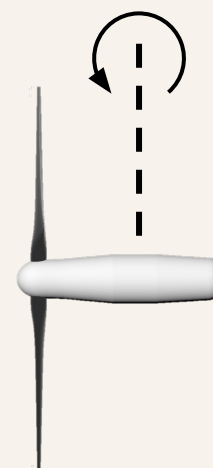
*1 m amplitude  
6 s period*

Surge



*1 m amplitude  
6 s period*

Pitch

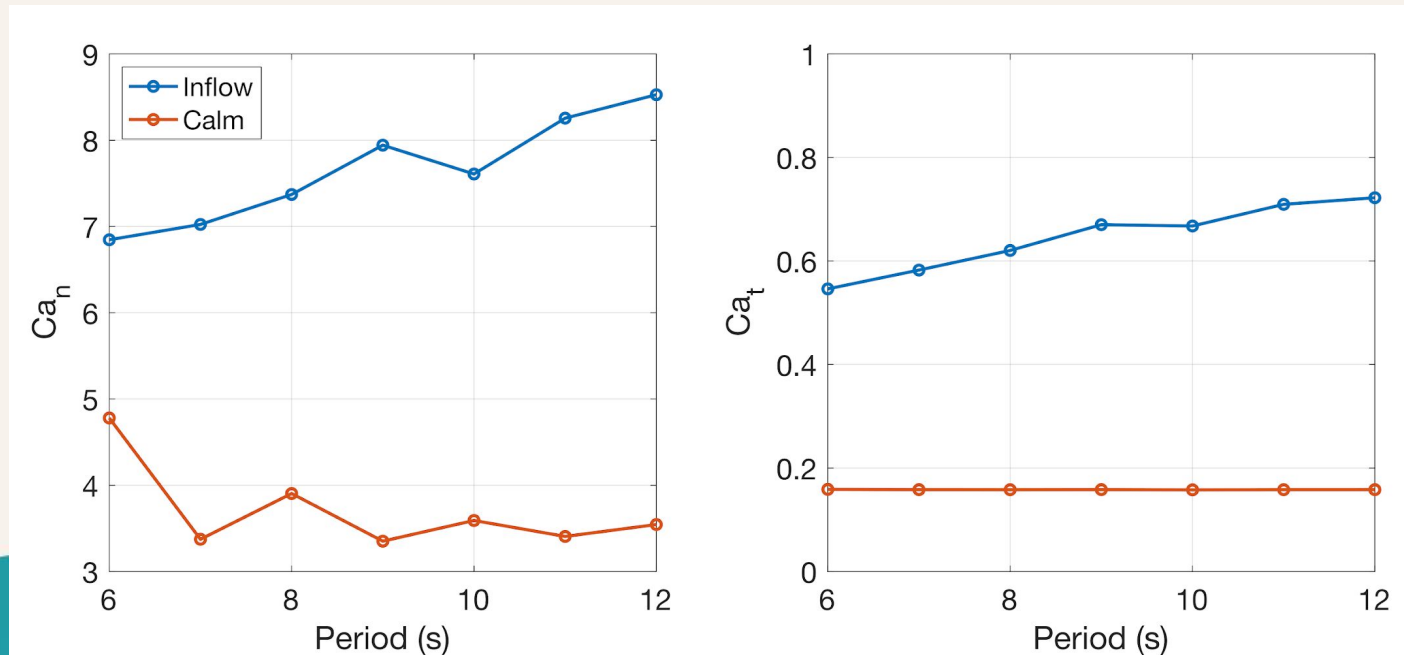


*5 deg amplitude  
6 s period*



# Added Mass Coefficients

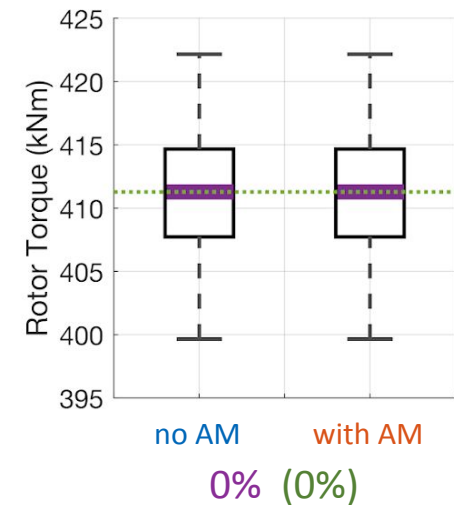
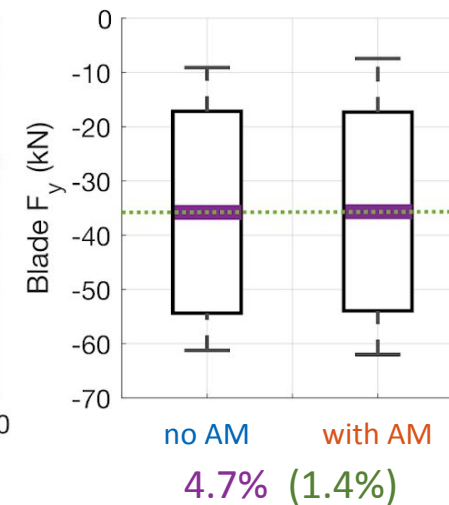
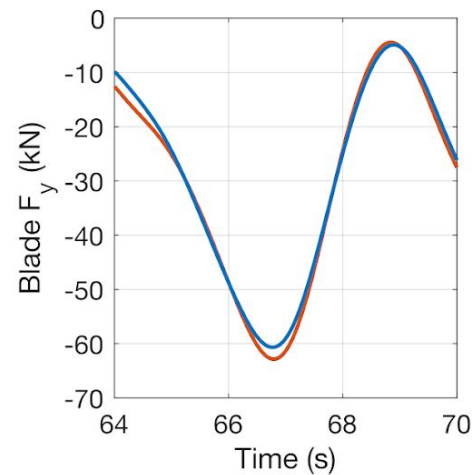
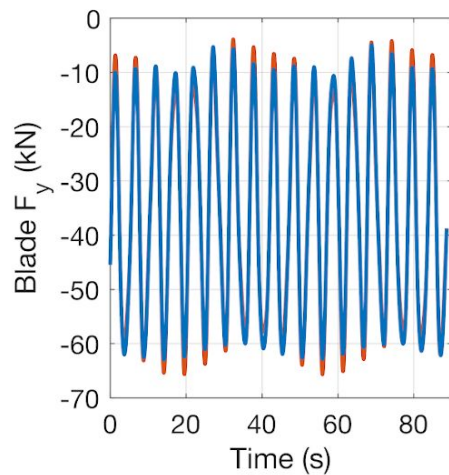
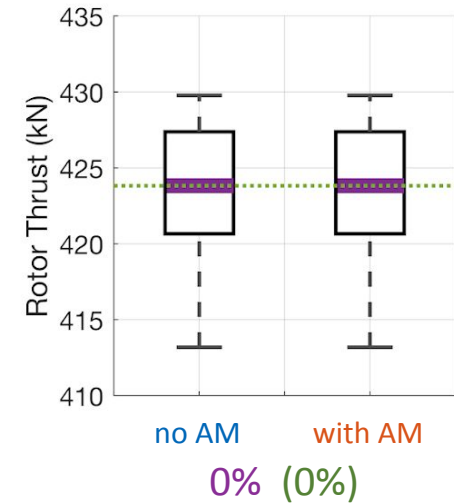
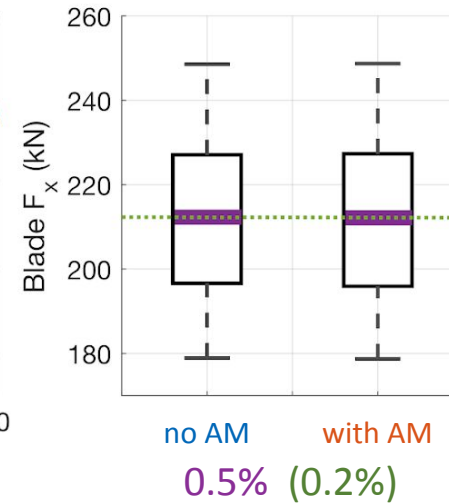
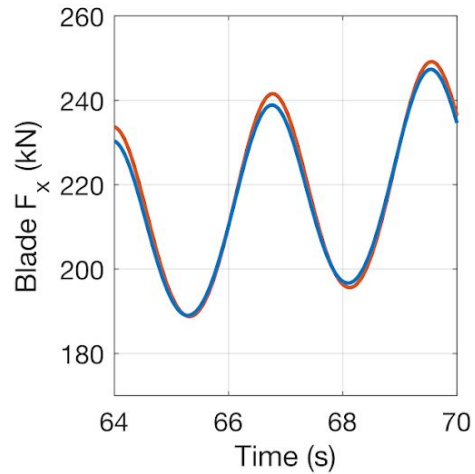
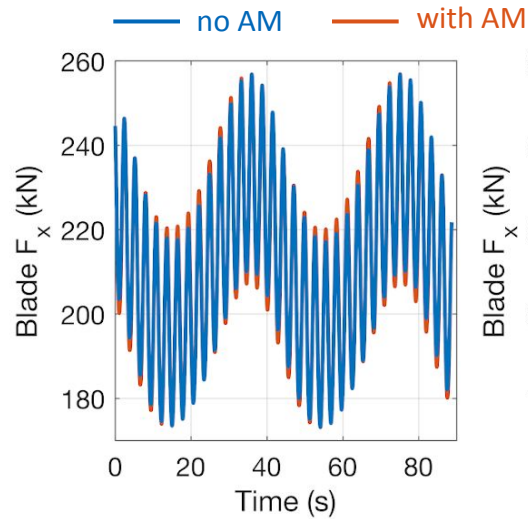
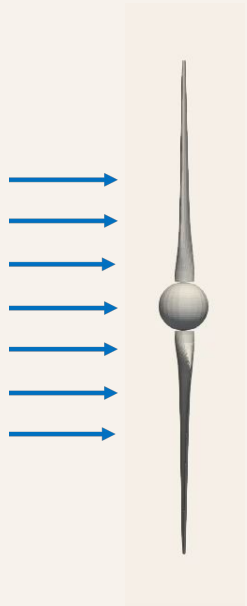
- Calculated from 2D CFD (see “Determination of Added Mass Coefficients for Floating Hydrokinetic Turbine Blades using Computational Fluid Dynamics” poster by Tran and Wiley)
  - “Inflow”: rated conditions (1.9 m/s steady and uniform inflow, 11.5 rpm)
  - “Calm”: still water conditions (no inflow, 11.5 rpm)



# Heave: 6 s period, 1 m amplitude

**Inflow**  
 $C_{a,n} = 6.8, C_{a,t} = 0.55$

**Calm**  
 $C_{a,n} = 4.8, C_{a,t} = 0.16$

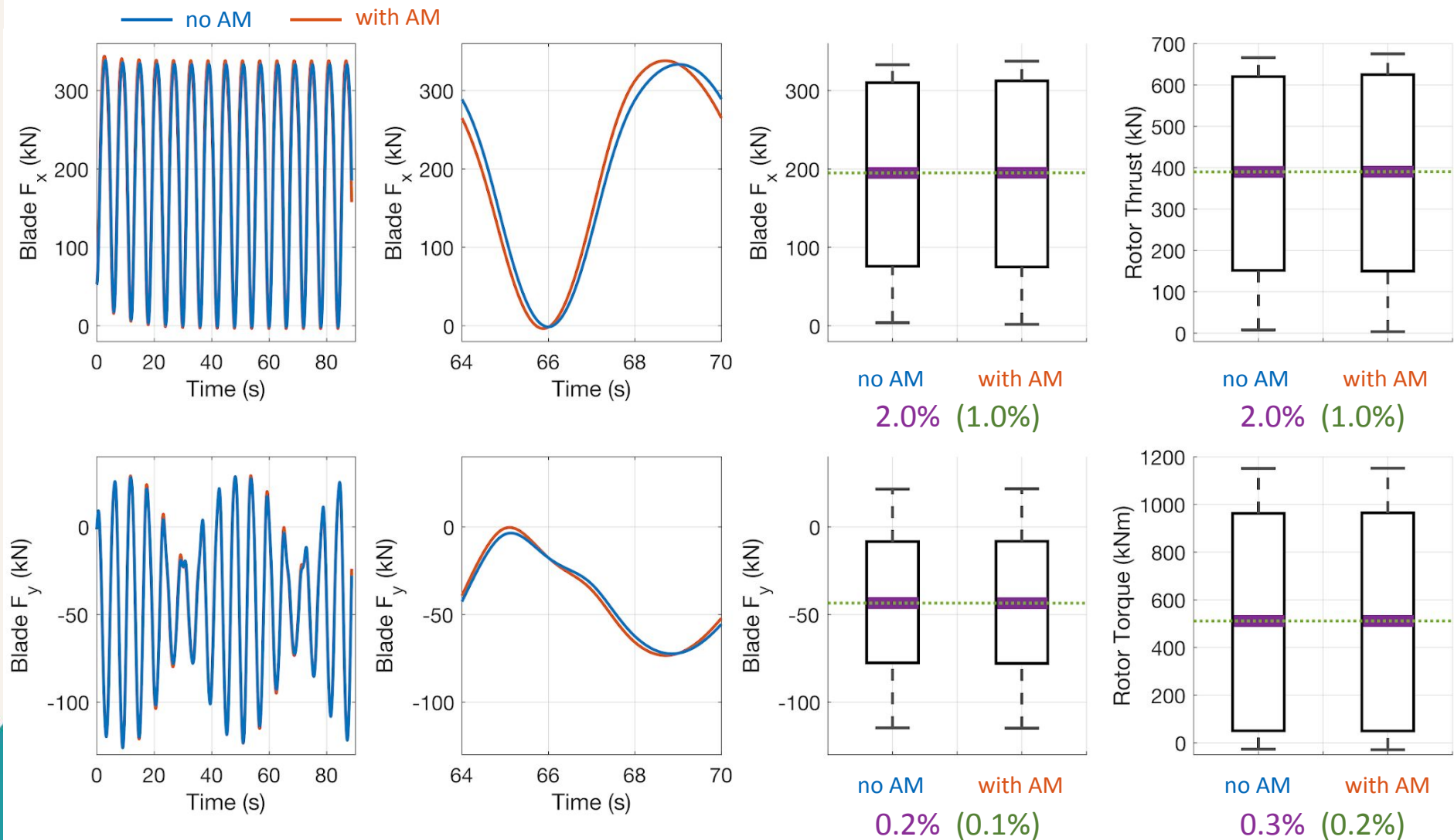
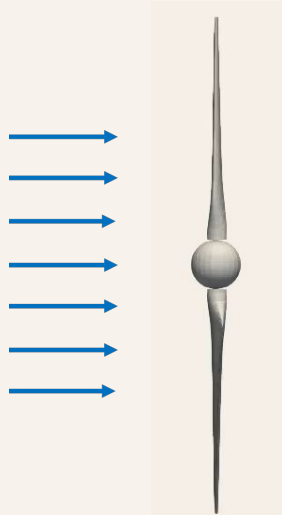




# Surge: 6 s period, 1 m amplitude

**Inflow**  
 $C_{a,n} = 6.8, C_{a,t} = 0.55$

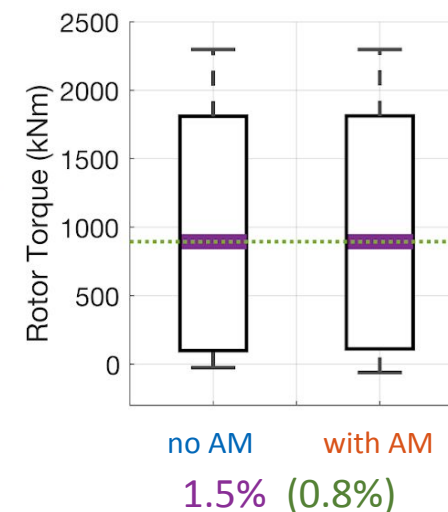
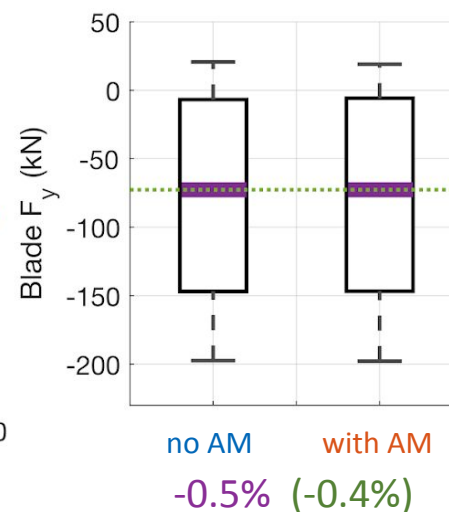
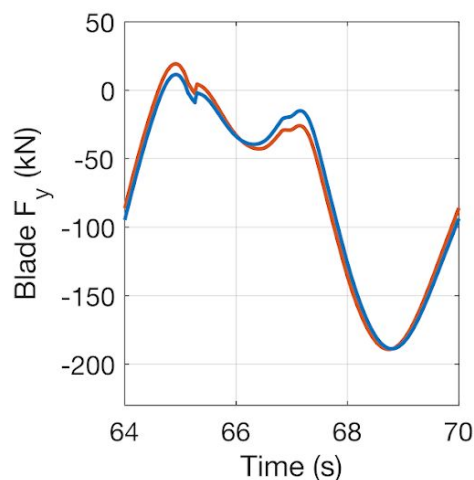
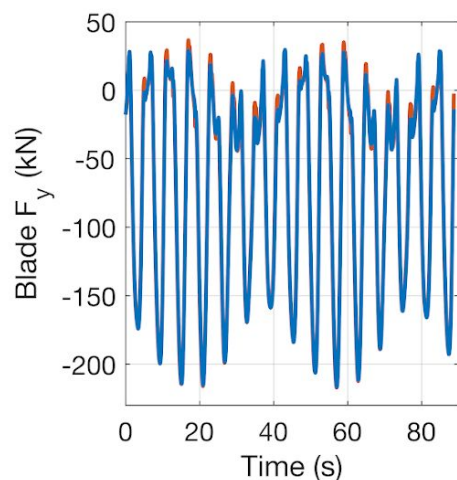
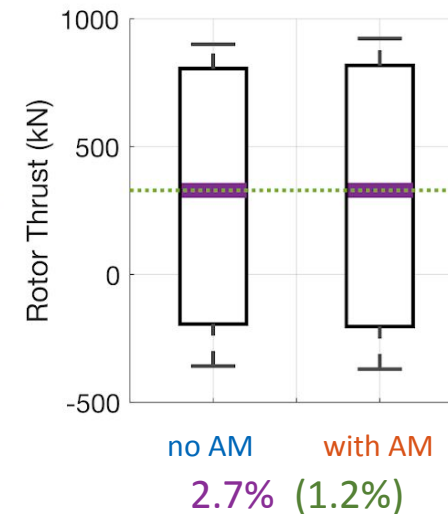
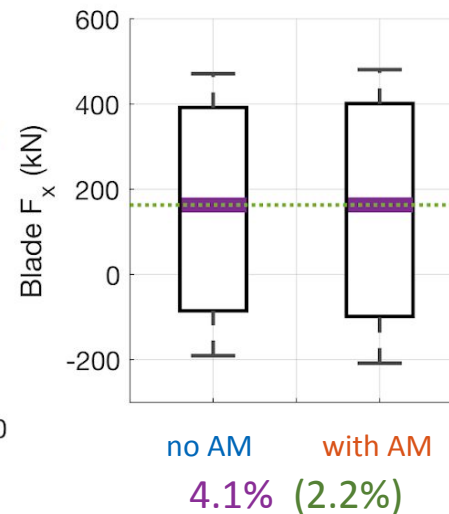
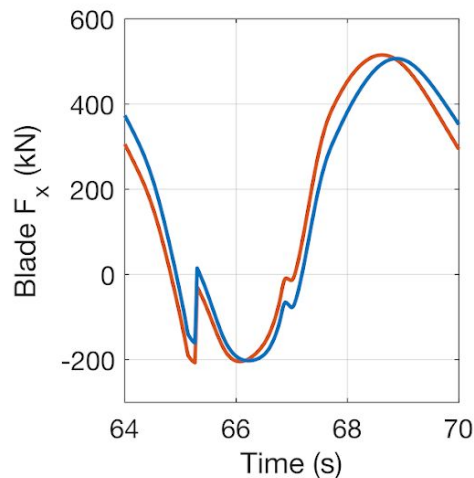
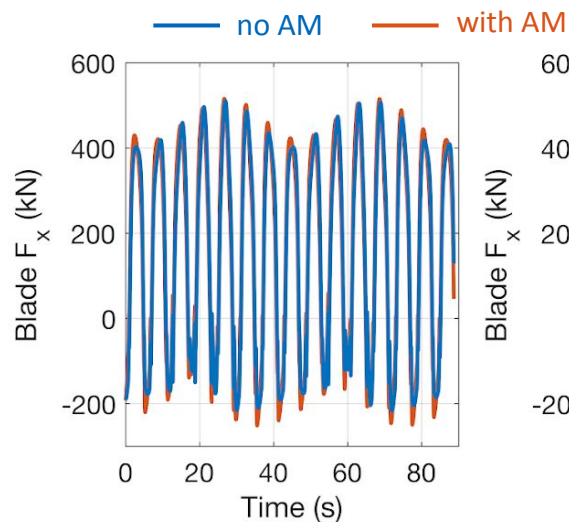
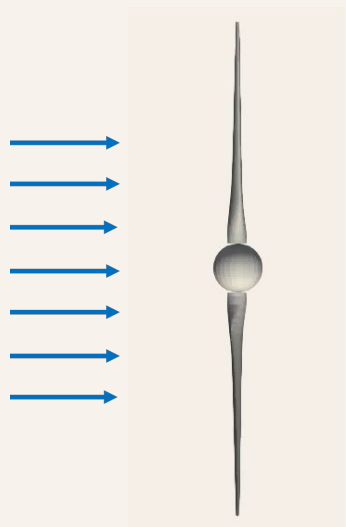
**Calm**  
 $C_{a,n} = 4.8, C_{a,t} = 0.16$



# Pitch: 6 s period, 5 deg amplitude

**Inflow**  
 $C_{a,n} = 6.8, C_{a,t} = 0.55$

**Calm**  
 $C_{a,n} = 4.8, C_{a,t} = 0.16$



# Conclusions

- OpenFAST can account for added mass on rotor blades
- Added mass coefficients are sensitive to inflow and body motions
- Added mass affects instantaneous blade and rotor loads
  - Blade, support structure, and generator sizing
  - Mean values unaffected
- Coefficients impact magnitude of added mass loads

# Future Work

1. Incorporate tight coupling
2. Update example cases
3. Further quantify added mass effects
  - Wider range of amplitudes and frequencies
  - More realistic floating platform motions
  - Blade pitch, turbulent inflow, structural flexibility
  - Off-rated operating conditions



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- U.S. Department of Energy Water Power Technologies Office
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NREL team encourages and supports community code contributions

- <https://github.com/OpenFAST/openfast>
- <https://github.com/OpenFAST/r-test>
- <https://openfast.readthedocs.io/en/main>